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International application number: PCT/US05/006982

International filing date: 02 March 2005 (02.03.2005)

Document type: Certified copy of priority document

Document details: Country/Office: US
Number: 60/549,845
Filing date: 02 March 2004 (02.03.2004)

Date of receipt at the International Bureau: 31 March 2005 (31.03.2005)

Remark: Priority document submitted or transmitted to the International Bureau in compliance with Rule 17.1(a) or (b)



World Intellectual Property Organization (WIPO) - Geneva, Switzerland
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March 22, 2005

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APPLICATION NUMBER: 60/549,845

FILING DATE: *March 02, 2004*

RELATED PCT APPLICATION NUMBER: *PCT/US05/06982*



Certified by

Under Secretary of Commerce
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22651 U.S. PTO
030204

PROVISIONAL APPLICATION FOR PATENT COVER SHEET

This is a request for filing a PROVISIONAL APPLICATION FOR PATENT under 37 CFR 1.53(c).

EXPRESS MAIL LABEL NO.: EV331292077US

INVENTOR(S)/APPLICANT(S)

Given Name (first and middle [if any])	Family Name or Surname	RESIDENCE (City and either State or Foreign Country)
Paul R.	Kruesi	Golden, Colorado

Additional inventors are being named on the _____ separately numbered sheets attached hereto .

TITLE OF THE INVENTION (500 characters max)

"Carbon Fueled Fuel Cells for the Production of Electricity"

Direct all correspondence to:

CORRESPONDENCE ADDRESS

☒

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ENCLOSED APPLICATION PARTS (check all that apply)

<input checked="" type="checkbox"/>	Specification	Number of Pages	61	<input type="checkbox"/>	CD(s), Number	
<input type="checkbox"/>	Drawing(s)	Number of Sheets		<input checked="" type="checkbox"/>	Other (specify)	Postcard receipt.
<input type="checkbox"/>	Application Data Sheet. See 37 CFR 1.76					

METHOD OF PAYMENT FOR FILING FEES FOR THIS PROVISIONAL APPLICATION FOR PATENT

<input checked="" type="checkbox"/>	Applicant claims small entity status. See 37 CFR 1.27	FILING FEE AMOUNT (\$)
<input checked="" type="checkbox"/>	A check or money order is enclosed to cover the filing fees	
<input checked="" type="checkbox"/>	The Commissioner is hereby authorized to charge filing fees and credit Deposit Account Number: 19-1970	\$80.00
<input type="checkbox"/>	Payment by credit card. Form PTO-2038 is attached	

The invention was made by an agency of the United States Government or under a contract with an agency of the United States Government.

☒ No.
☐ Yes, the name of the U.S. Government agency and the Government contract number are: _____

Respectfully submitted,

SIGNATURE:

Robert D. Traver

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Date:

March 2, 2004

Registration No.

47,999

Docket No.:

5048-6-PROV

CARBON FUELED FUEL CELLS

Field of the Invention

The invention is in the field of the production of electricity or hydrogen by the reaction of carbon at an electrode producing carbonate ions

Background of the Invention

The need for lower cost electricity produced by means with fewer adverse environmental impacts has created a great deal of interest in fuel cells which create electricity by chemical reactions at electrodes. The outstanding advantage of the fuel cell is the very high efficiency by which it can convert the thermodynamic energy potential of the reactants into electricity. This efficiency can be as much as twice the efficiency of thermal conversion methods such as steam turbines and internal combustion engines. The fuel cell is inherently a mechanically simple device. It will lend itself to compact and comparatively inexpensive installations. Further, as the process does not involve extreme temperatures or large gas flows for the energy producing source, there are excellent opportunities to insure the recovery of undesirable impurities. A great deal of current development effort is being placed on hydrogen fuel cells with their advantageous oxidation production of water. The cells herein described can be used to produce hydrogen at very low cost, and of a quality perfectly suited to hydrogen fuel cell usage.

Hydrogen, despite the ease of its use and attractive water by-product, has certain disadvantages. It is very difficult to store. As it can be liquified at only extremely low temperatures, it practically is stored at very high pressures in cylinders of great strength, or stored as a compound such as metal hydrides, or even in nano-sized carbon tubes. In all of these alternates the light weight hydrogen is less than 15% of the weight of the hydrogen and storage device. The production of hydrogen of a purity suitable to sustained fuel cell use is another difficulty. Electrolytic production while meeting purity goals has heretofore presented no electric energy advantage. Production by the reforming of natural gas (primarily methane) requires a large energy input for the reforming reaction, and starts from an increasingly expensive material. Carbon as illustrated by coal, is a more available and much lower cost fuel. The difficulties inherent in producing hydrogen by the water gas reaction which include the production of carbon monoxide, and a large endothermic reaction to which large amounts of heat must be supplied, makes it a complex and expensive process. Further, as carbon monoxide is well established as a poison to hydrogen cells, one is required to go through repeated water shift

reactions to achieve suitable hydrogen quality.

Carbon is widely available. Concentrated in coal it is the preferred and most heavily used source of energy for the production of electricity. Carbon-containing organic materials are ubiquitous in nature in the forms of wood, paper, plastics, cloth, and rubber. These materials constitute the major components of land-filled waste. In my co-pending patent applications (serial numbers 60/465,313 and 60/469,543) I show a means of converting all of the above materials to carbon and water. Carbon therefore will be available both inexpensively and with environmental advantage as a source for electricity production.

It has long been recognized that it would be very advantageous if carbon could be electrolytically processed to either hydrogen, or directly to electricity. In US Patent 4,226,683, Vesper Vaseen proposed an electrolytic cell that converted carbon to hydrogen by the carbon water reaction. The oxygen in the water producing carbon dioxide at one electrode while hydrogen was produced at the second electrode. The cell operated at a high temperature (180°C) and required a high pressure containment to overcome water's inherent gas state at this temperature. The cell further required a circulating organic depolarizer to remove the carbon dioxide and hydrogen from the system. In US Patent 6,200,697 Philip Pesavente describes a carbon-air fuel cell. The cell operates at 400°C in mixed fused metal hydroxides. Water is introduced as a gas in the incoming air (oxygen) stream. The reaction of water with certain chemicals assisting in the discharge of carbon dioxide from the carbonates formed in the reaction. The high temperature involved and the complexity of the carbon dioxide discharge are some of the disadvantages of this system.

Thus, there remains a need for a practical means for using carbon as the fuel source for electricity needs.

Description of the Invention

The reaction of water and carbon at moderate temperatures is particularly advantageous in that carbon materials readily adsorb water into the matrix. Where wetting is a difficulty, there are numerous very effective surfactants which enhance the water contact to the surface. The problem has been that at the normal boiling temperature of water, the kinetics of the carbon water reaction are not sufficient for a practical reaction. While being enclosed in a pressure vessel would overcome this, the vessel itself is a costly solution. There are, however, a number of materials that hold water either as a compound or in a coordinated state. These include

sodium and potassium hydroxide; magnesium, calcium and strontium chloride; zinc chloride; monoammonium phosphate, and biammonium phosphate.

One or more of these materials serve as both the electrolyte, carrying a current at low resistance, and as the source of water-even at temperatures as high as 200°C. They carry this water at atmospheric pressure.

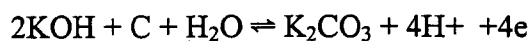
It is advantageous that the carbon have a high surface area. Reactivity of the carbon is enhanced by the intercalation of sodium and/or potassium ions. Certain catalysts such as cerium oxide are helpful in improving reactivity.

With sodium hydroxide or potassium hydroxide the carbon dioxide forms carbonates. Far from this being disadvantageous, as cited in US 6,200,697, it is advantageous as it provides a positive voltage. At a preferred temperature of 150°C this voltage is 0.17V (Na₂CO₃) or 0.21V (K₂CO₃). While marginal in a cell producing hydrogen, they can be practically used to produce hydrogen in a bipolar configuration. Alternately, these voltages at least make the impressed voltage required for hydrogen production very small. Where the counter electrode uses oxygen (air) to produce water from the hydrogen ions an overall voltage of 1.32V (Na₂CO₃) 1.36V(K₂CO₃) can be calculated from the Gibbs Free Energy involved. This is substantially higher than would exist in a Hydrogen cell at the same temperature.

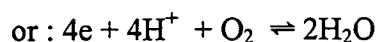
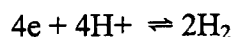
Embodiment 1

Assume 150°C

Delta Gf

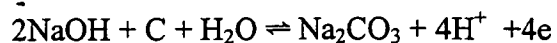


+0.21V

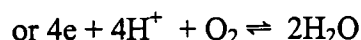
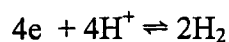


+ 1.15

Cell + 1.36 Volts



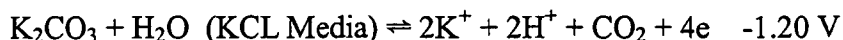
+0.17V



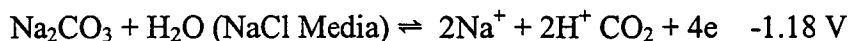
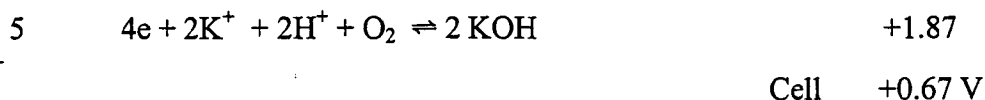
+ 1.15

Cell + 1.32V

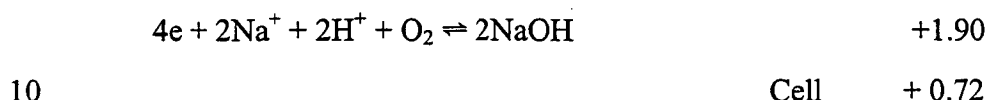
Hydroxide regeneration: Assume 107°C



Proton Membrane (Nafion TM Type)

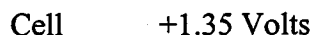
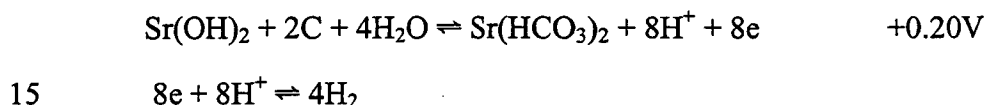
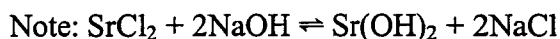


Proton Membrane (Nafion TM Type)

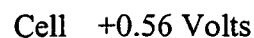
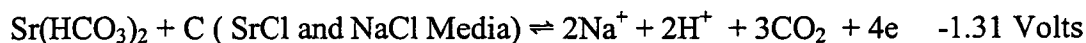


Embodiment 2

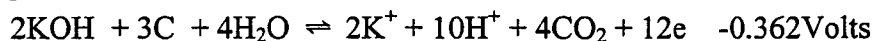
Using $\text{SrCl}_2 \cdot 2\text{H}_2\text{O}$ or alternate water coordinating salt as media:



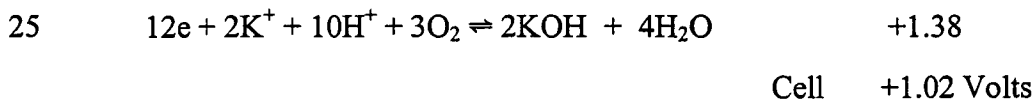
And with an ion transmitting membrane such as Nafion



One can further combine embodiment 1 and 2 in a continuum using the SrCl_2 in H_2O media:



Proton Membrane (Nafion TM Type)



In this case, the potassium hydroxide and water generated at the cathode are recycled to the anode and the single cell regenerates itself with a continuous feed of carbon being released as carbon dioxide. One can summarize the cell as:



The numbers for the cells using sodium hydroxide are similar:

$$\text{Cell (1) + (2)} \quad +1.48 \text{ V}$$

$$\underline{\text{Cell (3)} \quad +0.56 \text{ V}}$$

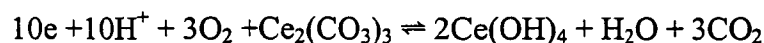
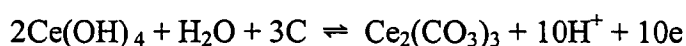
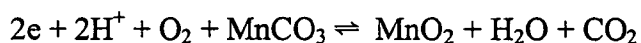
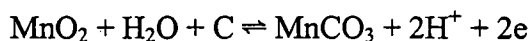
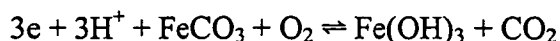
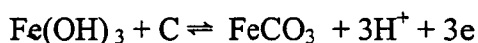
$$\text{Combined} \quad +1.02\text{V}$$

The combination of embodiments (1) and (2) can be used to produce hydrogen. In either the potassium or sodium case, this will result in three carbons producing four hydrogens at a net voltage of 0.75Volts. One could thereby produce both hydrogen and electricity.

In the cells where the hydrated chlorides are the media or electrolyte, there are interactions between the chloride media and the hydroxides used. Far from an inconvenience, given a measured addition of the carbon with the hydroxide interactions at moderate but useful concentrations allow for greater reagent solubility and consequently easier operation. It is therefore very advantageous to operate a single cell with hydrated electrolyte modified with a constantly-recycled hydroxide and water with steady, measured (by power demand) addition of carbon to provide a simple effective generator of electricity.

Embodiment 4

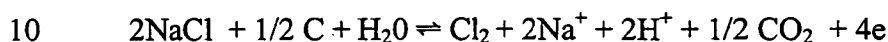
In a hydrated electrolyte, the following alternate cells utilizing a hydroxide or hydrated oxide which changes valence state at the anode and cathode and therefore generates carbonates at the anode and discharges carbon dioxide at the cathode are also feasible. For example:



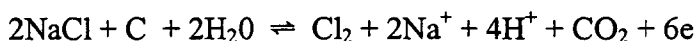
It will be recognized that in each of these examples, the net reaction is $C + O_2 = CO_2$ and therefore, each of these cells will produce a theoretical voltage of 1.02 Volts at 150°C.

5 Embodiment 5

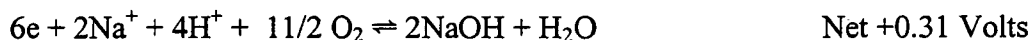
There are a great many important applications for chlorine which is an electrolysis product. By combining the operation of a carbon fuel cell with chlorine production, one can greatly decrease the cost of chlorine production. As an Example:



Nafion Type Membrane



15 Nafion Type Membrane



This cell teamed in arrangement with carbon-fueled cells producing power not only produces chlorine, but electric power at the same time.

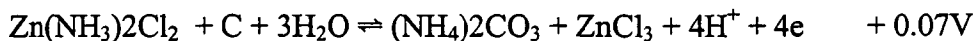
20

Embodiment 6

Using Hydrated alkaline earth chloride as media:

Example of ammines $Cu(NH_3)_2Cl_2$; $Mg(NH_3)_2Cl_2$ etc:

25



Cell + 1.02 V

30

Embodiment 7

Metal fuel cell combined with Carbon



Cell + 1.17 V

Methods of Performing the Invention.

10 The fuel cells to be used in this invention consist of an anode, cathode, and a membrane that separates the two electrodes. It is desirable that the anode be inert in the various electrolytes here proposed and that they be suited to the decomposition of carbon. Examples of suitable electrodes are the carbon-platinum composite anodes used in hydrogen cell anodes, and the DSA (TM) Titanium electrodes modified by iridium addition. The cathodes are the gas permeable carbon platinum cathodes typical of hydrogen fuel cells or the nickel gas permeable electrodes
15 well established for alkaline cell use. In most of the embodiments cited membranes of the type used as alkaline battery plate separators are used. Where it is desired to regenerate hydroxides the proton transfer membranes such as the well established nafion 112 or 117 (TM) may be used. A particularly advantages membrane of the proton transfer type is being developed at Case Western Reserve University and is described in by Ma et al. in *The Journal of the Electrochemical*
20 *Society*, vol. 151(1) January 2004 page A8-A16. The polybenzimidazole membrane cited is specifically chosen for temperatures as high as 200°C and is suited to electrolytes of strong alkalis, and phosphates.

25 The electrolytes cited are chosen on the basis of holding substantial contents of water at atmospheric pressure and at temperatures up to 180°C. When regenerating sodium or potassium hydroxide in a sodium chloride or potassium chloride solution, the temperature is limited by the boiling point of water at about 108°C in high salt concentration. Fortunately, the anodic carbon reaction in these media is enhance by the formation of hypochlorites which improve the kinetics of the reaction at this temperature. There are opposing forces in determining the best temperatures to conduct these reactions. The kinetics of the carbon reaction greatly improve
30 with temperature. Thus the current production at 100°C, while noticeable, is small compared to

that at 150°C.

On the contrary, the conductivity of the hydrated chlorides, and to a lesser extent the hydroxides, decreases as the temperature rises and the molar amount of water associated with the salt declines. There is then, with each electrolyte, an optimal temperature for operation.

5 The preferred temperatures fall within the range of 100°C to 180°C. The preferred range with sodium hydroxide is 130°C to 175°C. Most preferred 135°C to 145°C. With Potassium hydroxide, the preferred range is 130°C to 160°C with the most preferred range being 140°C to 150°C. With the hydrated chlorides the preferred range is 130°C to 160°C and in the case of zinc chloride 120°C to 140°C. The ammonium phosphates are preferred to be in the temperature
10 range of 120°C to 170°C, most preferred 130°C to 150°C.

Preferably, the carbon to be used as fuel has the highest possible surface area. It is further desirable that the carbon be an electrical conductor. In my co-pending process for the production of carbon from a wide variety of organic materials including coal, means were found to enhance the conductivity of the carbon produced. These included the effect of the addition of sodium or
15 potassium ions during the course of carbon preparation.

Carbon has a degree of hydrophilic characteristics which hinder its wetting by the electrolytes cited herein. I have overcome this by adding small amounts of surfactant to the electrolyte carbon mixture. A specific agent used has been Dial(TM) liquid hand cleaner. This is very effective at low doses.

20 It should be recognized that because the carbon being used for hydrogen or for electric power production comes from a wide variety of sources, there will be solid residue of depleted carbon in the anolyte electrolyte. Provision is made for the discharge of the residues, the recovery of co-discharged carbon and the recycle of discharged electrolyte.

In the conversion of various hydrocarbons to a carbon rich source for the purposes of this
25 invention, it is very difficult to totally remove all the hydrogen contained in the hydrogen - carbon bonds of the originating material. This hydrogen provides no difficulty in this process provided it is sufficiently low enough to have lost the character of an elastomer or plastic and to have assumed the character of a not-perfectly-pure carbon. In the reaction of residual carbon - hydrogen bond material, the hydrogen ions will join those created by the hydroxyl carbon
30 reaction and at the cathode be oxidized to hydrogen, hydroxyl or water.

Alkali Cell Trial

2/18/04
Frank Krew

RON 425gms = 500g H₂O = 45% KOH 700me 1.32
100me + 1g AC - 100me

@ 70° in 50°C Voltage open circuit 0.034 V
30ohm

Time	Temp Reservoir	Temp C. File	Temp Key	Volts	Amps	Notes
8:40	68	73	38	0.03V	—	Not exactly C No. 1
8:50	75	68	52	0.04V	—	C. No. 1, Air at 0.1V
9:04	90	55	57	0.045V	—	" "
9:20	100	62	60	0.045	0.24A	Q. 10
9:33	105	61	62	0.055	0.27A	
9:42	109	74	63	0.56	0.28A	increased current
10:02	110	76	64	0.63	0.32A	
10:15	112	76	68	0.09	0.41A	
10:22	114	75	60	0.11	0.50A	
10:30	114	75	60	0.15	0.7A	0.2A 0.1A
10:40	115	75	60	0.15	0.3A	0.1A
10:50	116	75	60	0.2	0.8	
11:02	121	75	59	0.2	0.10A	
11:06	"			0.25		
11:20	133	75	57	0.5	0.14	full

Send Cell Run
Alkali Cell

2/15/04
Taver R. Kinner

Time	Temp	Temp	Temp	Voltage	Amper	
915	Plum 98	Cell 40	48	3 mV open circuit	5 mV	0.05 Air
925	110	65	51	.025	.018	Cell temp = 35°C
940	120	63	52	.027	.040	
953	120	66	58	.043	.04	
1005	120	71	70	.05	.08	
1037	123	73	71	0.4	.15	Cell = 50°C
1058	129	72	68	0.5	0.2	Monitors 0.1 Air
1115	131	70	67	0.57	0.25	

3rd Oxygen (Hydroxide) Run Feb 23, 2004

June 11, 2004

T _{anode}	Reservoir Temp	C _{anode} Temp	Air-Lift Temp	Air Flow	Voltage	Amperage
1000H	55	71.8	34	0.1		
1030	90	60	64	0.1	0.1	.002
1040	100	70	70	0.1	0.04	.003

Water Flow

1050H 140 42 0.1 0.04 .003

110 140 70 60 0.1 0.04

112 136 65

Cox 46 61 147 103 95 100 0.1 0.1 .01

150 115 85 94 0.1 0.25 0.15

57 205 108 96 100 0.2 0.25 0.72

209 115 90 95 0.05

215 122 93 100 0.2 0.3 0.2

67 218 125 91 100 0.1 0.2

0.05

1.0 Ohm Resistor Voltage Drop .03V 0.01 Air Flow

235 150

235 120 83 100 0.05 0.36V -

240 125 90 107

245 130 93 110 0.05 0.44V 0.1A

250 135 97 115 0.01 0.5V 0.3A

873

57

815

1045

485 230 500g
3FeCl₃ + 20H₂O → 3FeCl₂ + 14H₂O
147.63 72.976 158.5 18.016

Fuel Cell

1907
572
1.237

4145 No 5012 9215 62

Stratton Childs Medicine

Feb 25, 2003

pit 10.4 19 AC

Fuel Kruze

T. sec	Rover Temp 1	Color Temp 2	Stratton Temp 3	Air V 25	Temp
1006	95	45	89	5 0	.003 Amp
1015	104	72	85	5 .025	.004
1025	105	77	76	5 .035	.005
1030	106	79	64	5 .04	.008
1045	114	63	50	.06	.0012

48-46

Feb 25, 2004
 Frank Kim

SrCl₂ make up 400 ml 37% Acid

472 gmo

175 gmo 2.366 mls SrCO₃ 350g
 142.83

SrCl₂ 398.8

	Rea Temp	C Temp	Reyle Temp	889 gmo 45%	Vol	Amps	
T. m2				Arri Fad			
1025	85	71	77	0	0	0001	plug in Rele 1022
1047	100	74	80	0001	0.2	001A	
1056	90	82	72	10	0.3	002	
83-57 1103	135	80	80	10	0.3	0.44	
1110	100	71	82	5	0.3	0.44	
1118	106	73	84	5	0.2	0.4	
				10	0.3	0.4	
					0.5		
1120	115	73	86	15	0.5	0.5	
59 1125	115	74	85	2	0.5	0.6	
1130	120	74	85	20	10.5V	0.73	
				10	0.35 gmo		
1140	130	74	85	20	0.5V	0.8	Amr
64 57 1143	135	74	87	40	0.5V	0.84	
1142	140	73	85	40	0.5V	0.9	
					10.0 mmo 0.36		

SrCl₂ - SrO₂ pH-10.
0.2, AC

March 1, 2014

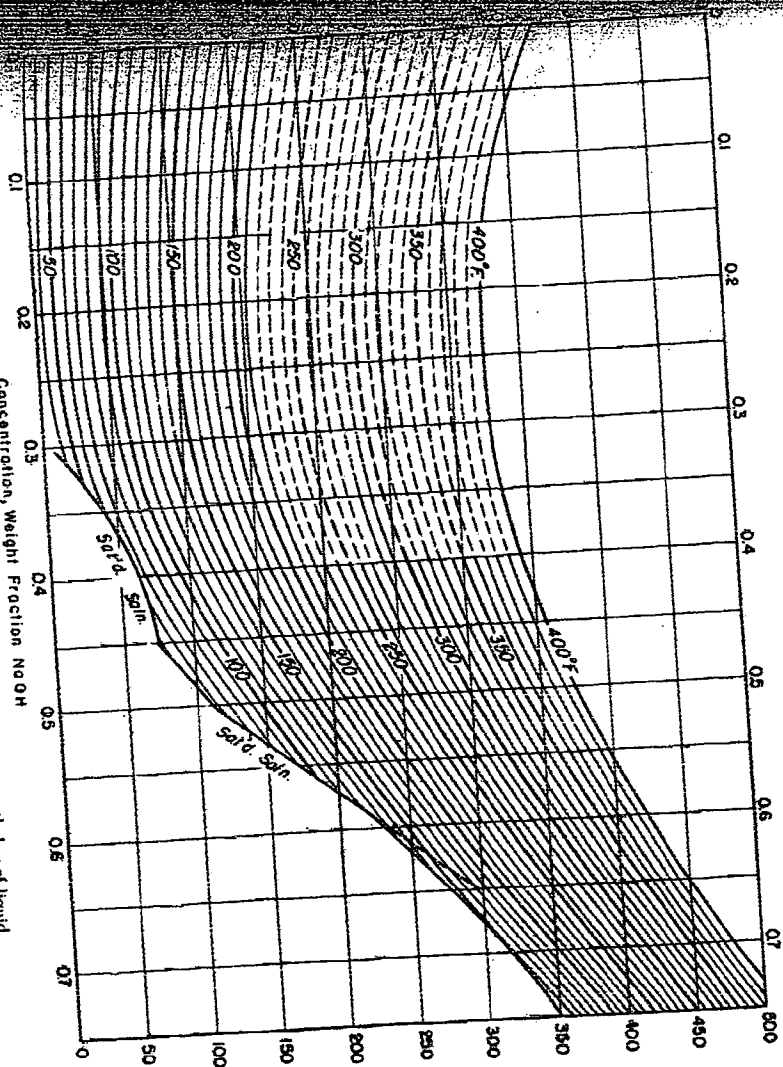
Frank P. Jones

Pump	Time	Temp Pier	Temp C	Temp Regulo	Air	Volt	Amps	Comment
1.5	10:07	80	80	74	off	-0.4V		40.000 6.000 amp
	1018	86	72	78	10	+1.5V	.003A	
H	1035	89	73	79	10	-0.01	1.6A	Op. temp 0.1V
110	1032	90	78	81	10	0.01	0.03A	0.2
	1040	95	82	85	10	0.14	1.8A	0.1V

Heater Cooled
out

Ferry Chemical Engineers' Hand Book

6th Edition THERMODYNAMIC PROPERTIES 3-233



Enthalpy-concentration diagram for aqueous sodium hydroxide at 1 atm. Reference states: enthalpy of liquid NaOH and vapor pressure is zero, partial molal enthalpy of infinitely dilute NaOH solution at 64°F and 1 atm is zero. Trans. Am. Inst. Chem. Eng., 31, 129 (1935).

Estimated Sulfur Dioxide*

v_f , m ³ /kg	v_g , m ³ /kg	h_f , kJ/kg	h_g , kJ/kg	u_f , kJ/(kg·K)	u_g , kJ/(kg·K)	$c_{p,f}$, kJ/(kg·K)	M_f , 10 ⁻⁴ Pa·s	k_f , W/(m·K)
0.189, -4	12.602	7.4	433.3	0.003	2.212	1.280	12.3	
0.184, -4	5.946	9.1	446.1	0.041	2.159	1.284	16.6	
0.184, -4	2.876	28.6	453.8	0.123	2.075	1.298	8.87	
0.188, -4	1.605	43.5	459.5	0.198	2.001	1.293	7.03	
0.198, -4	0.9602	56.5	464.5	0.254	1.932	1.299	5.97	
0.207, -4	0.5964	70.0	469.7	0.308	1.868	1.308	5.11	0.262
				0.363	1.805	1.317	4.39	0.243
						1.324	3.79	0.224

15

BEST AVAILABLE COPY

Paul K. Kinn
Feb 19 2002

50.00 50.00

KOH H₂O Total NaOH H₂O

KOH	100	65.15	34.85	65.15	500	214	70%
				-66 me			
				100	648	500	148 77.1
				-32 me			
	125	68.1	31.9	150	616	500	116 81.2

M.P. 143

700 me 500 H₂O 500 KOH
231

~~1000~~ 469 269 H₂O 500 KOH 65%

143 M.P. substance

700 500 H₂O 500 KOH
~~100~~ 216 234 500 68.1
125 434

Chemical Engineers
Handbook

Perry pgs 3-233

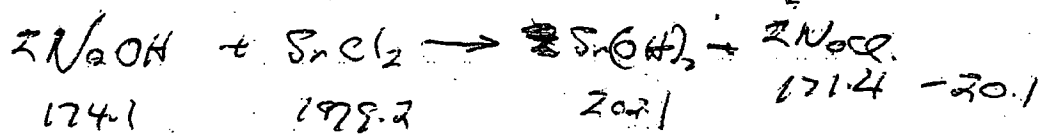
Entropy

$$\frac{454}{80.616} = 5.67$$

$$\frac{BTU}{Kcal} = 3.57$$

9.15
~~2.037~~

70%	850 F	66°C	320 BTU/lb.	56.4	14.2	0.15
	212 F	100C	360	63.4	16.0	0.17V
	279 F	137C	400	70.5	17.7	0.19V
	302 F	150C	420	74.1	18.7	0.20V
	347	175C	445	78.5	19.8	0.21V



SnCl_2	$2\text{H}_2\text{O}$		158.52	36.032	Free water
SnCl_2	H_2O		SnCl_2	$2\text{H}_2\text{O}$	H_2O
100	50	50	315.102 50	11.4	38.6
120	53	47	.33	12.0	35.0
140	56	44	.35	12.7	31.3
160	58.5	41.5	.369	13.3	28.2
180	62	38	.39	14.1	23.9

MgCl_2	$6\text{H}_2\text{O}$		55.2	$4\text{H}_2\text{O}$	Free water
MgCl_2	$4\text{H}_2\text{O}$		MgCl_2	$4\text{H}_2\text{O}$	H_2O
100	42.3	57.7	108.096	48.3	9.7
130	48.6	51.4	72.064	36.8	14.6
150	51.8	48.2	.544	35.2	9.0
181.5	55.8	44.2	36.032	21.1	23.1

94.1
 2/54.6
 109.2
 2/46 = 92

17

BEST AVAILABLE COPY

Carbon To Hydrogen Test Cell

Oct 22, 2003

Paul R. Kover

Cathode SS Area	3 1/2 x 2 = 7"		.049	Anode Graphite 122 gms						
Amps	1	2	3	4	5	6	7	8	9	10
Amp/ft ²	20.5	41	61.5	82	100.25	132	143.5	164.6	185.1	206
Per Hour C _g	.11	.22	.34	.45	.56	.67	.69	.8	1.01	1.12
H ₂ g	.02	.04	.075	.112	.15	.19	.23	.26	.33	.38
L/Hr ⁶²	0.4	0.8	1.3	1.7	2.1	2.5	2.8	3.7	4.2	
ml/min ³³	6.6	13	22	28	33	42	47	62	70	

Solution = 400mls H₂O 100g NaCl 90g HClO₄ 10g C 4g CeO₂ H₂SO₄

Time	Temp	Open circuit	Amps	Induced Amp	Volts
136	106	50mv	±0.1	0	0
145	107	50mv		0	0
200	107	40 mV	1A	2V	
203			2A	2.2V	
			4A	3.5V	Normal up 0.2A
			0	0.5V	
208	107		2A	2.5V	
220	108		2.4A	2.5V	
			0	0.4V	(0.4 Amps)
			5.5A		1.5 - 0.1 A feed short circuit

70% Counter + the C - Ce for close

Oct 24, 2003

Paul R. Kover

122	113	125mV	40mA	2A	3V ^{3/2}
124	145	0.5V	0.5MA	off	
140	141	1.5V	3.5A		1 volt
141	146	1.0V	3.8A		1V also closed circuit
142	141	1.5V	4.2A	1000	0.5 Amp open circuit
146	146	0.4	0.075A	0	0
10A 1V	147	140	0.5805A	2V	0.7 closed circuit
at present			0.50 8A	2V	2.5 Amp

Oct 28, 2003
 Keith Green

Re Build Cell Anode 1383ms Cathode 4x2 = 84⁴ ~~18~~ A

Heatup 80°C 0.70 A 5 hot melt - 0 - Grit
 1:37 132 V 0 1.5 0 large the cell - 5 - 1

Resistor off 37.5 mA @ 0.7 V
 4 cells 0.6 A

4 No. 108 in

125 220 1.0 0.8 A 1.5 V 3.5
 1.5 V 0.6 A 2.0 V 2.7

130 2V 4.4 A 2.3 V 5.3 A
 3V 10.0 3.0 V

135 232 0 0 0.4 0.3 A
 0.5 0.3 1.1 0.5
 1.0 ~~1.5~~ 1.5 2.6
 1.5 3.8 1.8 5.9
 2.0 8.2 2.0 10.0

243 0 0 0.2 0.2

135 247 0.5 0.8 0.9 4.1 300 135 < 0 0 0.20
 1.0 2.1 1.4 2.7 $\frac{0.3A}{0.4V}$ 0 0.9 0.4 1.
 1.5 4.8 1.8 5.0 $\frac{0.8A}{0.5V}$ 0.5 2.6 1.0 3.
 2.0 6.1 2.0 7.4 $\frac{1.6A}{0.8V}$ 1.5 6.3 1.8 7.
 3.0 12.5 3.0 15.5 $\frac{2.1A}{1.0V}$ 2.0 8.3 2.2 6.
 2.0 8.8 2.2 10.5 $\frac{2.1A}{0.8V}$ 3.0 13.7 2.8 18.
 1.5 6.5 1.8 8.1 0 0 0.2 0.8
 1.0 4.7 1.4 5.8
 0.5 3.1 1.0 4.0

Cue

125	30°C	0.7	0.4A
	Reubin	0.4V	0.3A
135	0 0	0.2V	0.2A
		0.2V	0.1A

135 0.5 0.3 1.1 0.5

~~1.0 1.5 1.5 2.6~~

0.5 0.8 0.9 1.1

0.5 2.6 1.0 3.4

1.0 1.5 1.5 2.6

1.0 2.1 1.4 2.7

1.5 3.8 1.8 5.9

1.5 4.1 1.8 5.0

1.8 6.3 1.8 5.9

2.0 8.2 2.0 10.0

2.0 6.1 2.0 7.4

2.0 8.3 2.2 10.4

3.0 12.5 3.0 15.5

3.0 13.7 2.9 16.8

Down 2.0 8.5 2.2 10.5

1.5 6.5 1.8 8.1

1.0 4.7 1.4 5.8

0.5 3.1 1.0 4.0

CPRC
Oct 28 Wood CO₂ A.C.

Dec 11, 2003
Fusell Lm

Input		Output			
0.0	0	0.7	.04	.03	+ .035
0.0	0	0.2	.02	.04	
0.5	0.3	1.5	1.1	0.5	+ .45
0.5	2.6	1.3	1.0	3.4	+ 1.1
1.0	1.5	1.5	1.5	2.8	+ 3.25
1.0	2.1	2.1	1.4	2.7	+ 0.4
1.5	3.8	5.7	4.2	5.5	+ 6.7
1.5	6.3	9.5	7.4	7.9	+ 11.4
2.0	8.2	16.4	10.7	10.2	6.8
2.0			6.9		
2.0			22.9		22.5
3.0	13.1	39.3	3.0	16.1	48.3
3.0	12.5				

10/28 300PM Ren (no membrane) 135°C

Units

3.0

3.0

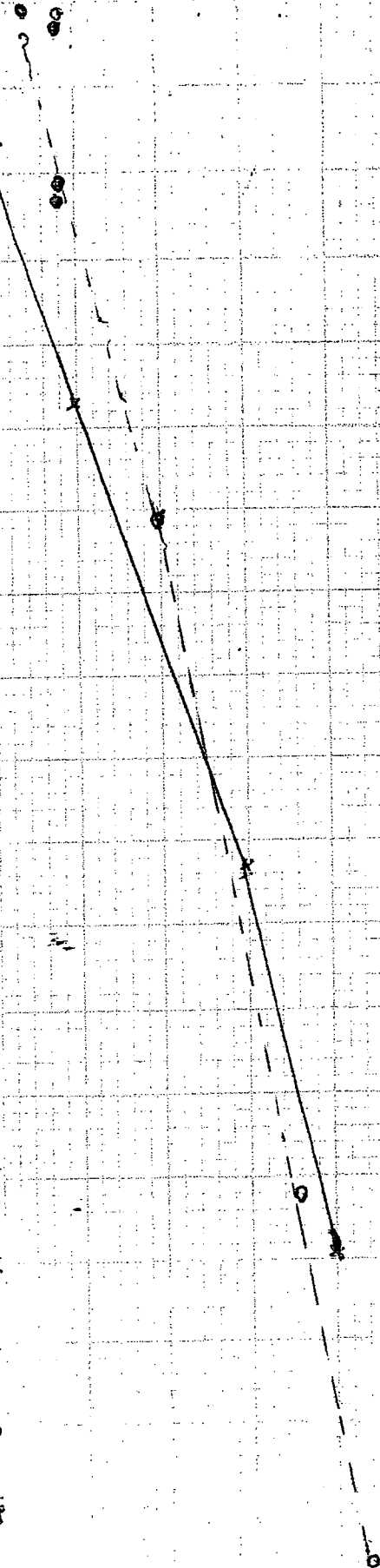
1.2

OX

Amplitude

X input

10 20 30 40 50 60 70 80 90 100 110 120 130 140 150 160 170 180 190 200



Oct 28 Activated Carbon Caustic Regen.

10/16

3

2

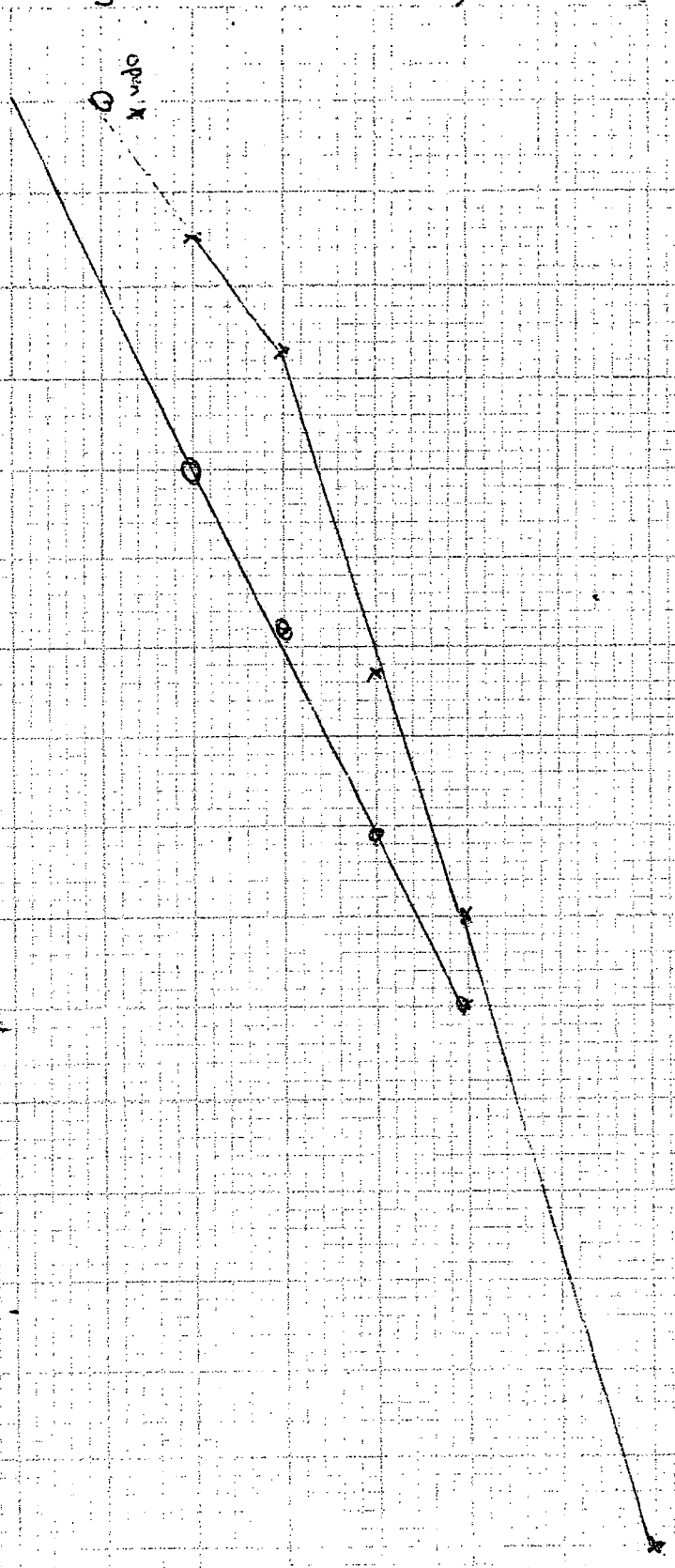
1

0

-1

0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16

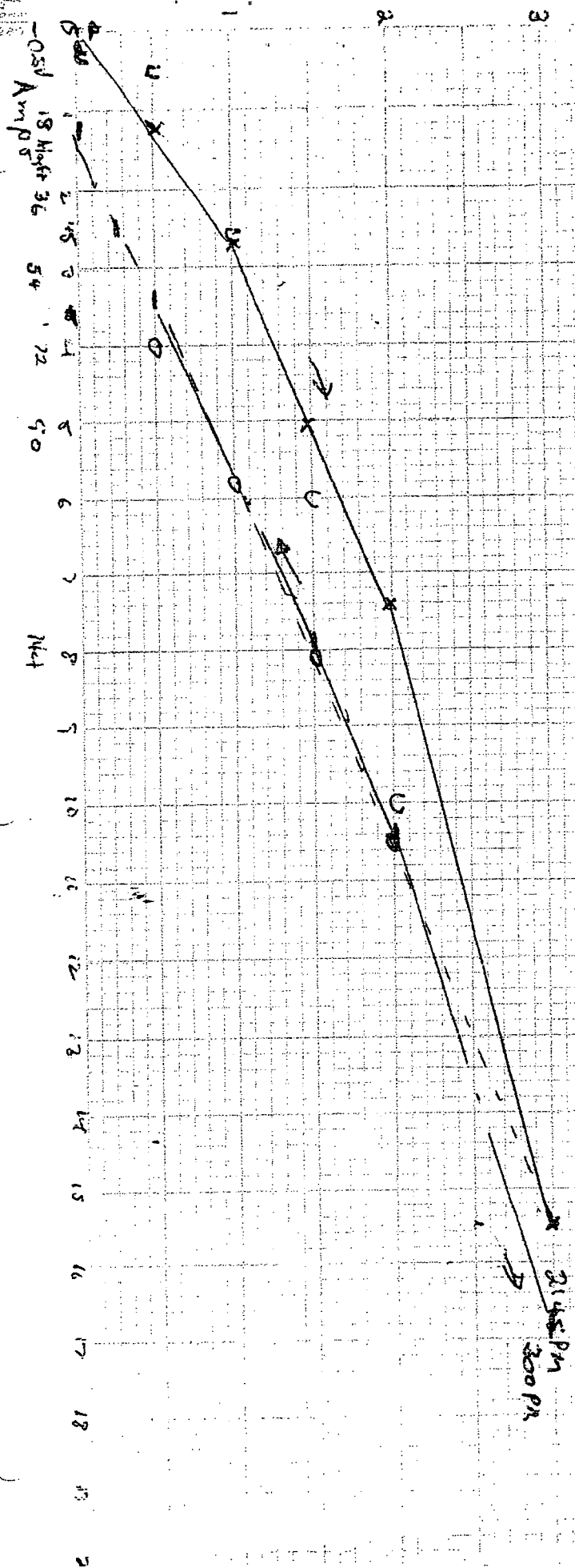
open



Oct 28 Temp 135C Wnd 228 Co. 2.18

Underway from Oct 28, 2003

0516



Nov 12 7 day N-58 + 30 me 610 - 5, Ae

Handwritten signature

Dec 11, 20

180°C

0 - 0	0	0.5	-125	.06	> -16	+ .11
0.5 0.1	0.5	1.1	.2	.22	> 529	- .06
1.0 0.4	0.5	1.3	.7	.51	> 1.87	+ .32
1.5 1.3	1.55	1.4	1.7	2.38	> 4.25	0
2.0 3.1	6.2	1.7	3.5	6.63	> 8.4	-2.15
2.5 4.7	11.75	1.7	5.9	10.03	> -2.4	+ 2.15
2.0 3.1	6.2	1.7	3.5	6.63	> -3.83	+ .12
1.5 1.5	2.25	1.4	2.0	-2.80	> -1.76	0
1.0 0.5	0.5	1.3	0.8	1.04	> -54	- .44
0.5 0	0	1.0	0.1	1.0		

Nov 12, 2013
Faulkner

700g in 1600 300ml H₂O - 600ml 5gms 42

Time	Temp	Reactor	Cell	#
		V A	V A	#A
218	150°	open circuit	0.55	0.1
215	150	0.5 0.0	0.9 0.1	
		1.0 0.1	1.1 0.2	-0.2
		1.5 0.8	1.5 1.1	-1.0
		2.0 2.4	1.6 2.7	-2.5
		2.5 3.2	1.7 4.2	-4.2
		3.0 5.4	2.0 7.0	-6.8
		2.5 4.1	1.9 5.0	3.0
		2.0 2.4	1.7 2.95	2.95
		1.5 1.2	1.6 1.6	1.6
		1.0 0.5	1.4 0.6	-0.7
		0.8 0.0	1.1 0.0	-0.2 0.25
		0.8 0.0	0.8 0.1	-0.1 -0.2

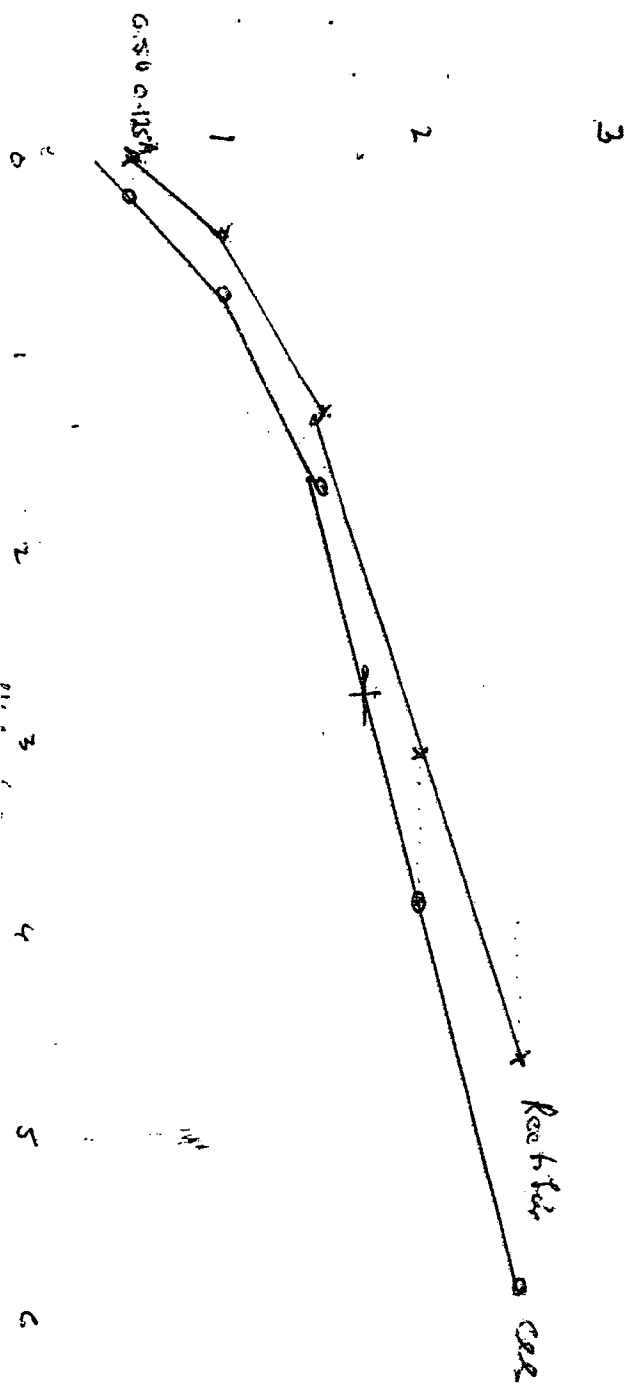
243	160	open circuit	0.56	0.125 A
		0.5 0.1	1.1 0.2	-0.2
		1.0 0.4	1.3 0.7	-0.5
		1.5 1.3	1.4 1.7	-1.5
		2.0 3.1	1 3.9	-3.8
		2.5 4.9	1.7 5.9	5.8
		2.0 3.1	1.7 3.5	-3.8
		1.5 1.5	1.4 2.0	-1.9

175	1.0	0.5	1.3	0.8	-0.7
	0.5	0.0	1.0	0.1	0.1 0.25
	open circuit	0.5	0.1		

to 0.2 F cells

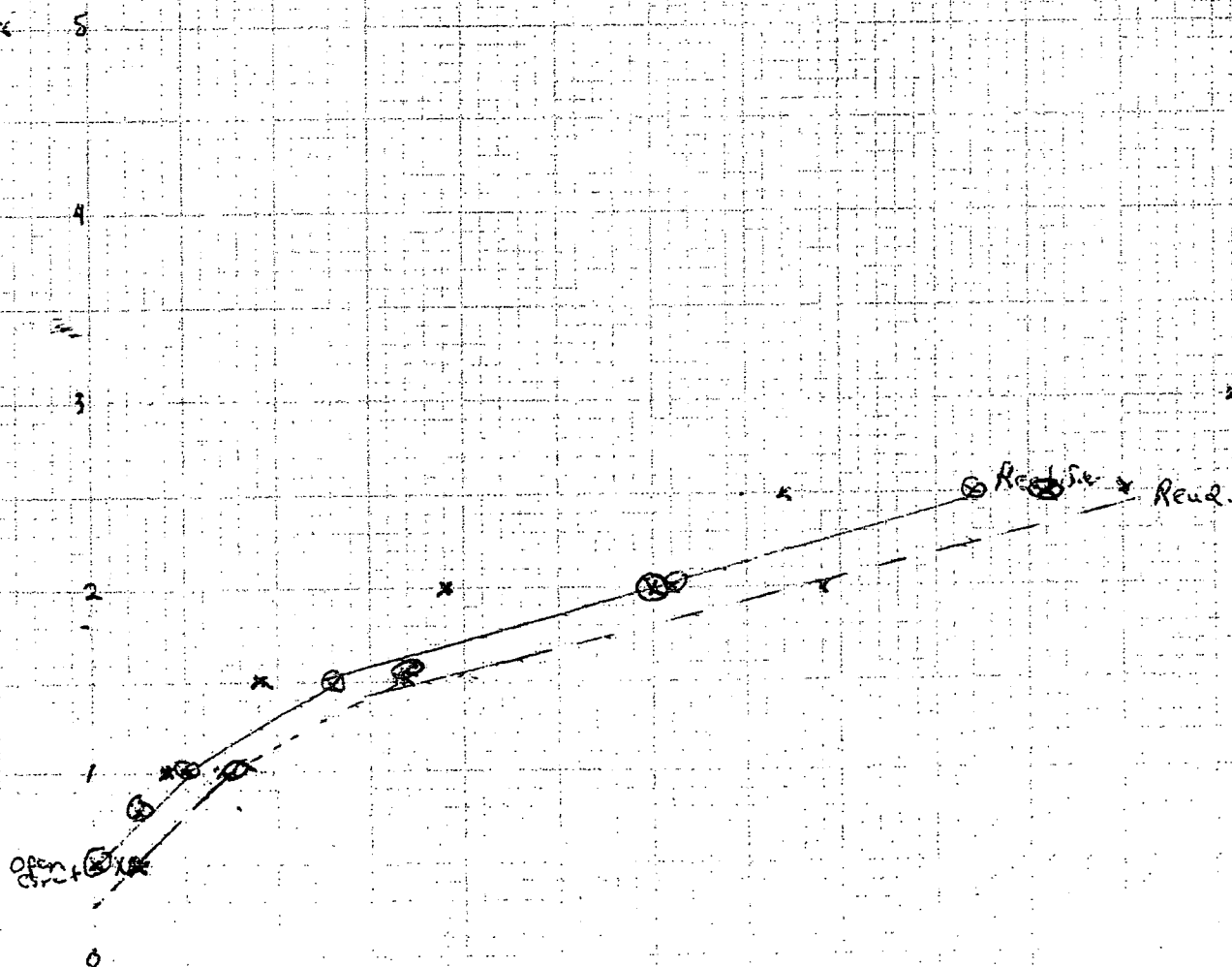
11/12/13
160°C

N=24 703 534.4 m/s



Coastic +1600 to 1750 X Nov 14

Volts

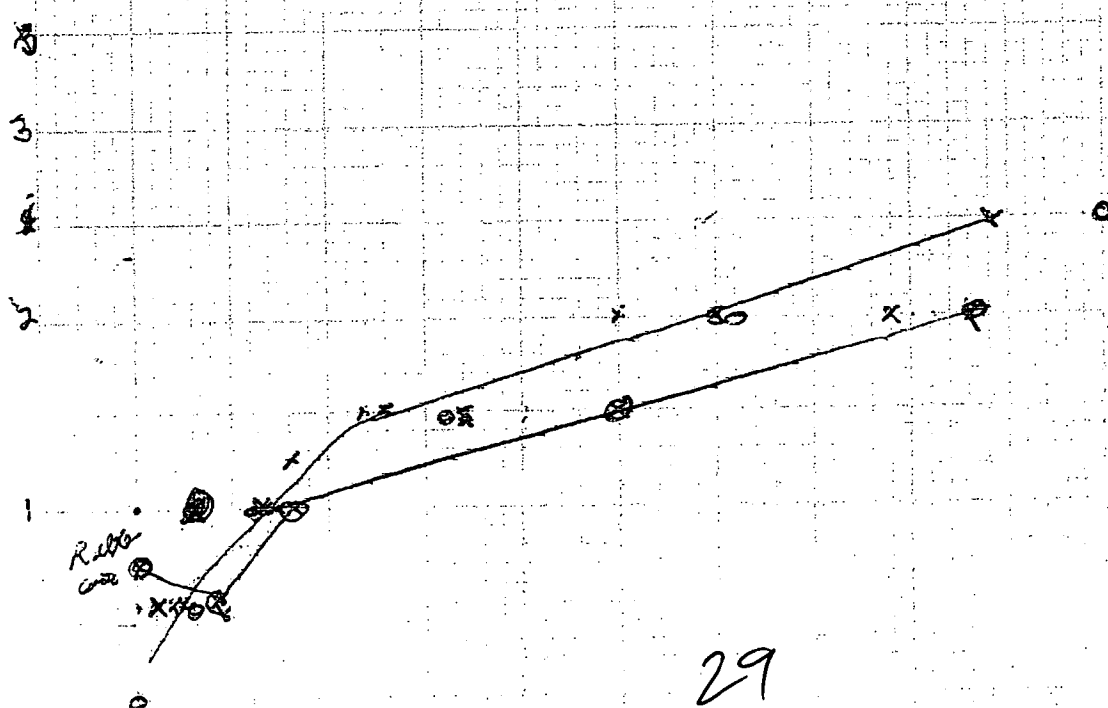


20

NaOH with CO_2 AC Nov 14 1903

155°C

Volts



Rubber
cur

Previous Run NaOH Carbon Cell 2x2 1/2 x 29
47
29

28 gms of W₂O + 30 gms NaHCO₃ + water, H₂O
+ 10 gms NaHCO₃
+ 20 gms

Reaction occurs at 60°C - Vigorous at 80°C - CO₂ ↑

water out 46 gms of suspended +
crystals of white material

And old Caric Catalyzed Carbon plus 75 CO₂ *Paul Allen*
over 14.20

Temp 155°C open circuit 0.6V Amp = 0.6 x 2.5 = 1.5 Amp
Reacts 0.1 Amp

Time	Temp	Rectifier	Panel	Volt	Amp	-Amperes
250	160°C	0	0	0.6	0.15	
253				0.65	0.175	
253	157°C	0	2	0.65	0.175	
		0.5	0.1	1.0	0.2	-0.2
		1.0	0.2	1.2	0.4	-0.4
		1.5	0.3	1.3	0.5	-0.4
		1.5	0.7	1.4	0.9	-1.0
		2.0	1.5	1.5	1.9	-1.8
		2.5	3.0	1.6	3.7	-2.6
		3.0	4.5	1.8	6.2	-6.2
		2.5	4.2	1.72	5.2	5.1
		2.0	2.6	1.6	3.0	-3.1
		1.5	1.4	1.5	-1.7	-1.7
		1.0	0.5	1.3	0.7	-0.7
		0.5	0.0	1.0	0.1	-0.1
		open	0.8	0.8	0.25+	
					0.0	0.175
						-0.175

(30)

Iron Carbon Cell

Nov 3, 2003
Fred Kneen

ZnCl₂ 85%, ZnCl₂ -
and 50gms Fe(OH)₃ = 55 Ae

Amber Sealed = 2' wide 3 1/2 Tall - 1/2

No Fe - Carbon operating 11 hours runtime

212 150°C [✓] 2.51 [✓] 0.1 ^{cell} 1.5 ^{cell} 0.2A
~~1.5 0.1A~~

2V 0.3 2.0 0.5

3V 1.7 3V 2.1

4 2.5 3.6 3.1

5 3.8 4.7 4.6

4.5 3.7 4.7 4.6

Temp 145 4.0 3.4 4.4 4.2

3.0 1.9 3.3 2.6

2.0 0.8 2.6 1.0

1.0 -0.2 1.65 -0.3

off 12.0 -0.1 1.60 -0.3

Temp 143 0.5 -0.1 1.1 -0.1

1.0 0 1.5 0.1-0.2

2.0 0.6 2.4 0.8

3.0 1.4 3.3 1.8

4.0 2.4 4.25 3.0

5.0 3.5 5.2 4.3

6.0 4.4 6.0 5.5

7.0 5.7 7.0 7.1

6.0 4.6 6.0 5.6

5.0 3.7 5.0 4.5

4.0 2.8 4.4 3.3

31 3.0 4.5 3.4 1.9

(31)

Expt 1, 52100

Temp 100°C

Wash 12h

Temp 100°C

Expt 2

32

2145 PM
300 PA

2

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316

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318

319

320

321

322

323

Nov 3 2003

ZnCl₂ w. H₂C + Fe(OH)₃

Pass
or
out

Units

5

4

3

2

1

0

1

2 3 4 5 6 7 8 9 10

ISO x M_{SCD}

SrCl₂ - 40g ROH & Acc

Jan 11, 2013
Frank Kane

Temp 105 *072*

0	0	0	0.7	0.1	.07		+ .02
0.5	0	0	1.3	0.2	.26		+ .26
1.0	0	0	2.3	1.5	0.2	.30	> .5 + .2
1.5	0.2	.3	2.0	0.4	.80		
							> 1.73 + .43
2.0	0.8	1.6	2.3	1.1	2.53		1007 + 1.4
2.0	3.4	10.2	8.6	2.8	4.5	12.60	
							> 16.6 - 1.2
4.0	7.0	28.0	17.8	3.4	8.6	29.2	
							> -14.1 + 1.0
3.0	4.3	12.5	15.1	2.8	5.4	15.1	
							> -9.8 - 0.5
2.0	1.8	3.6	2.4	2.2	5.3		
							> -4.5 - 1.35
1.5	0.3	.45	2.0	0.4	0.8		
							> -1.45
1.0	0	0				1.6	0
0.5	-0.1					0.9	-0.2

Anode + Cath 3"x2": 624

Nov 6, 2007

Anode Cath = 117gms $ZnCl_2$ R04 FuelK Therm

930 30 ohms at 50°C

950 - 0.5V 30 ohms No Comp. add 15g H₂O

950 60°C 50 ohms 0.5V 0.01 Amp 25/250

400ms = 100ms (2x)

1006 50C 60oh 0.5V 0.01 Amp

+100H₂O

1010 50C 40ohms 0.6V 0.016 Amp

1020 40C 35ohms 0.68V 0.016 Amp

1030 50C 45ohms 0.4V 0.001 Amp

1040 50C 45 0.21 0.001 Amp

1050 50C 40 ohms 0.4V 0.0016 Amp

1050 50C 35ohms 0.5V 0.03 Amp

1103 60C 30ohms 0.5V 0.02 Amp

Shut down

1130 35C 35ohms 0.4V 0.017 Amp

140 55C 30 0.4V 0.016 Amp

153 78C 20 0.5 0.02

205 90°C 4 1.0 +.25A

210 85°C

226 95C 10ohms 0.7V 0.2A

V	A	ohms	temp
0.5	0.0	1.0	0.23A
1.0	0.0	1.5	0.31A
1.5	0.1	2.0	0.31A
2.0	0.4	2.2	0.61
3.0	1.2	2.9	2.9A
1.0	0.0	1.5	1.75
2.0	0.2	2.1	0.35
3.0	1.2	2.4	1.5
0.5	0.0	1.0	0.1
1.0	0.0	1.4	0.2
2.0	0.3	2.0	0.5
3.0	1.3	2.4	1.7

35

$\text{Fe}(\text{OH})_3 + \text{ZnCl}_2$ or SnCl_2 (Dec 11, 2003)

Volts

5

4

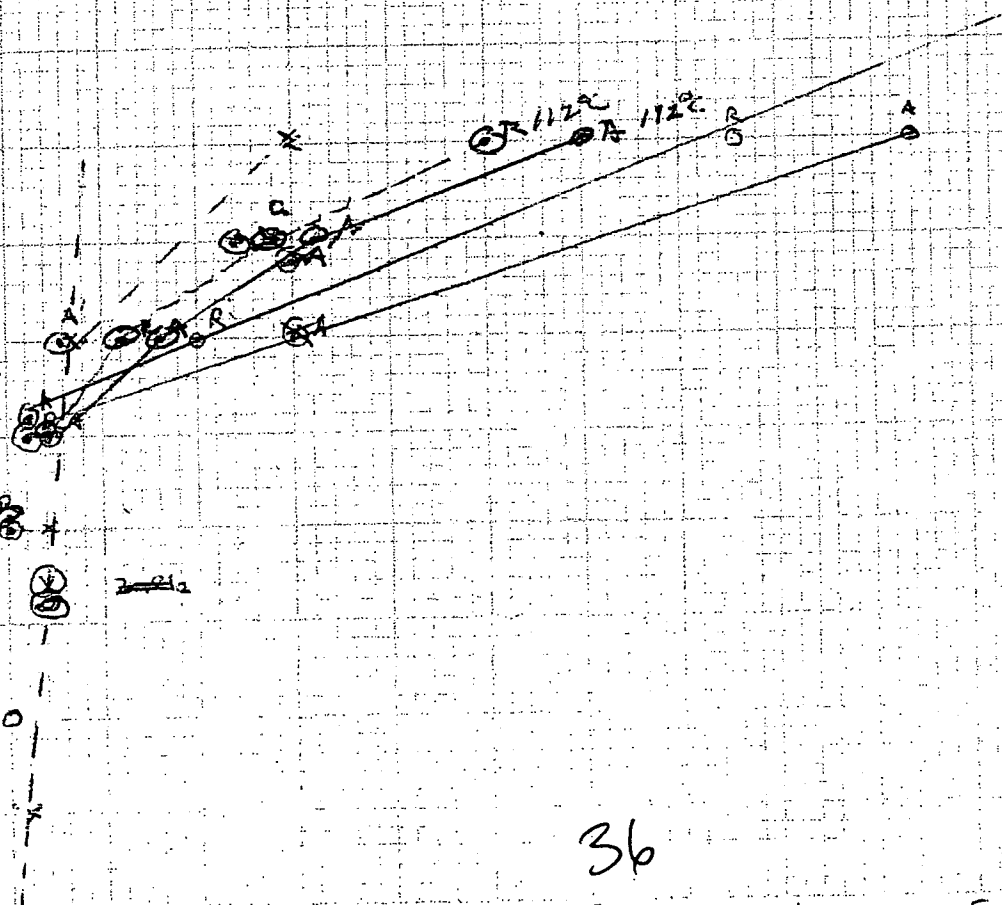
3

2

1

0

-1



R = Rectifier
No output

① ZnCl_2
100 open
circuit
10 ohm R
② SnCl_2
250 open circuit
2 ohm R

W. H. R. Green
Nov 7, 1963

Strontium Chloride 500 mg H₂O conc + 30 cc 5% CO₂
pH 2.5 add 40 cc FeCl₃ 5% C

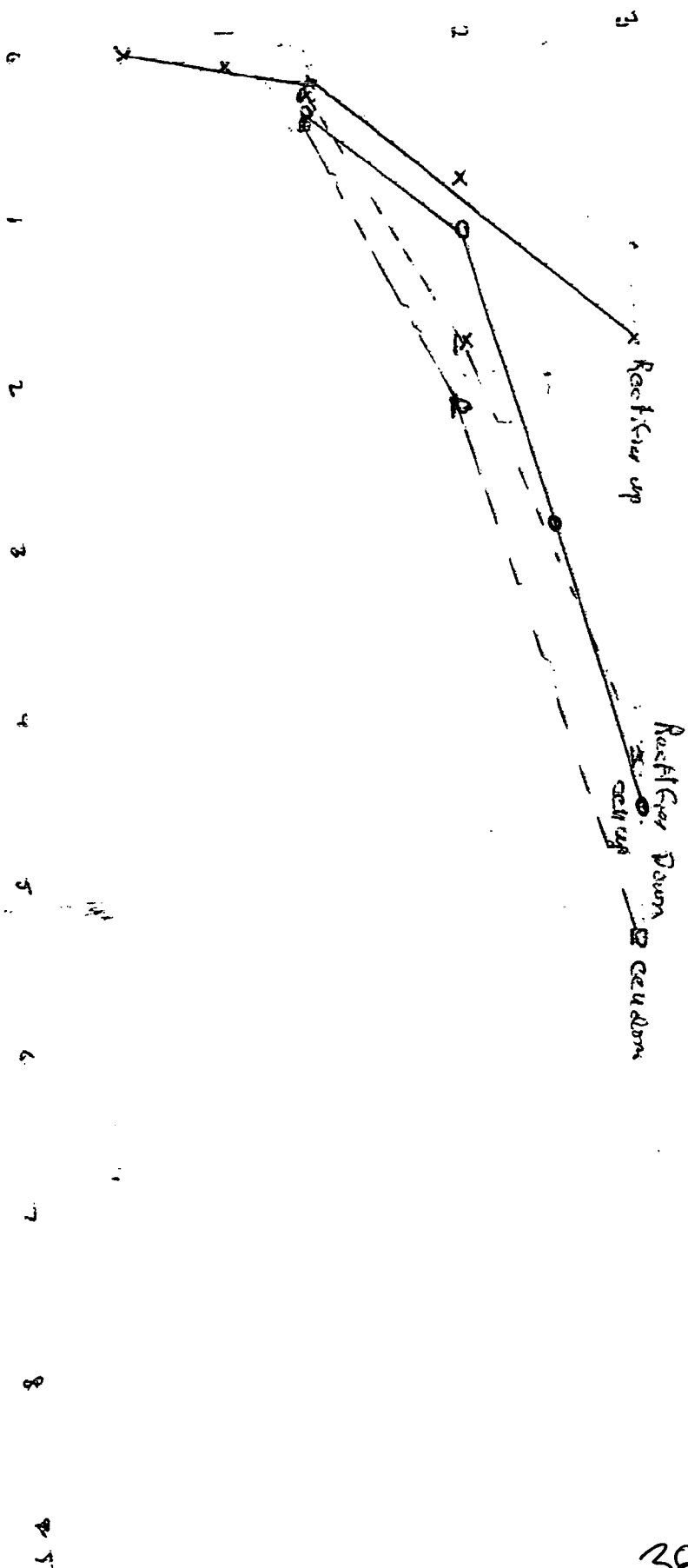
Temp	Resistor	Volt	Amps	V	Amp	V	Amp	+
150	103	0	0.3	0.5	0	1	0.1	+
				1.0	0.1	1.5	0.1	-0.2
				1.5	0.2	2.0	0.2	-0.4
				2.0	0.8	2.3	1.1	0.8
				3.0	3.2	2.8	4.7	for analysis

203	105	0	0.7	0.1	0.5	0	1.3	0	-2
					1.0	0	1.5	0	-12
					1.5	0.2	2.0	0.4	0.4
					2.0	0.8	2.3	0.1	0.9
					3.0	3.4	2.8	4.5	4.5
					4.0	7.0	3.4	8.6	2.5
					3.0	4.3	2.8	5.4	5.4
					2.0	1.8	2.4	2.2	2.2
					1.5	0.3	2.0	0.4	-0.4
					1.0	0.0	1.6	0	-0.2
					3.5	-0.1	0.8	-0.2	-0.4

220	105	0	0.6	0.1A	0.5	0	1.1	0.1	
					1.0	0	1.5	0	-0.1
					1.5	0.2	2.0	0.3	-0.2
					2.0	0.8	2.3	0.1	-0.8
					2.5	2.3	2.7	2.9	-2.8
					3.0	3.8	3.0	4.7	-4.7
					2.0	1.6	2.4	1.5	-1.5
					1.5	0.1	2.0	0.0	

SrCl₂ Media Electrode open Hg 5% Acetate con Nov 8-10
 Temp = 10.5°C
 Open Circuit 0.7 Volt 0.1 A.

4



$\text{SrCl}_2 \cdot 6\text{H}_2\text{O}$ Continued

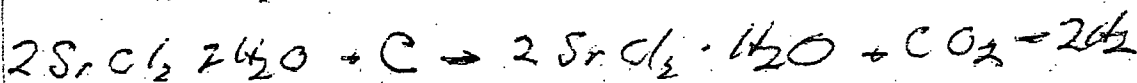
19418
105
1059

Cathode 206 Anode 112 gms
* 5g H₂ Out 0.79 gms
945 113°C H₂O out

945 3/8 = 112 gms 3 1/2 g
water

Final known
mass 10, 2003

Volume loss ~ 200 ml @ 110°C



used 36g $\text{SrCl}_2 \cdot 6\text{H}_2\text{O}$

	Reactor	Volts	N	Amp	V	Temp	Anode
1053	111°C	0	0.3				
1059	111°C	0.35	0.4	0.5	0	0.5	
				1.0	0	1.5	0.1 -0.2
				1.5	0.1	2.0	0.2 -0.3
				2.0	0.3	2.5	0.4 -0.6
1112	112°C			2.5	0.8	2.75	1.0 -1.1
				2.0	0.4	2.5	0.7 -0.5
				1.5	0.2	2.1	0.3 -0.3
				1.0	0.0	1.5	
				off	0	0	0.8 -0.1
						0.5	0.5
						0.6V	0.5A
1127	111°C			0.5	0	1.25	0.1 0.0
				1.0	0	1.6	0.1 0.2 0.0
				1.5	0.1	2.0	0.2 -0.1
				2.0	0.6	2.5	1.0 -0.8
				2.5	1.4	2.9	1.1 -0.9
				3.0	2.4	2.9	1.9 -1.8
				3.0	2.4	2.9	3.0 -2.9
				3.0	2.5	3.3	3.0 -2.8
				3.0	2.3	3.0	2.8 -2.6
				2.5	1.2	2.8	2.8 -1.5
				2.0	0.6	2.4	0.8 -0.7
				1.5	0.1	2.0	0.1

Conclusions

Nov 14, 2003

Paul R. K.

		Reacts		Cat		Ways
319	155	C.5	0.2	1.1		0.3 - 0.3
		0.5	0.0	1.0		0.1 - 0.15
		0.75	0.1	1.12		0.2 0.2
		1.0	0.5	1.3		0.7 - 0.6
		1.5	1.0	1.4		1.3 - 1.2
326		1.8	1.0	1.4		1.3 1.2
		(1.1) 1.5	1.4	1.5		1.2 - 1.2
		(1.3) 2.0	2.4	1.6		3.0 - 3.0
		(1.1) 2.5	3.6	1.7		4.4 - 4.4
		(1.1) 2.0	2.0	1.6		2.5 - 2.5
		(1.3) 1.5	2.0	1.5		1.2 1.2
		(1.5) 1.25	0.5	1.4		0.7 0.7
		(1.5) 0.5	0.0	0.8		0.0 0.1
		0	0	0.8		

Reacts more than
0.25A
0.175A

Mykel C. Moore Paul R. Krum
 Deleted From Memo 12/03/03

	Mykel	Paul	Core	Amp	-Amp
open circuit	✓		✓		
1000 0.3	0	0.12	0.7	0.8	1.0
					0.8
	0.50	0.7	0.5	0.1	-0.2
1.1	0.19	0.05	1.0	0.1	-0.3
2.0	0.9	2.2	1.2		-1.2
3.0	2.0	3.3			-3.3
Open	1.1 full	0.7			
	0.700	12 Amp			

PM, Cl₂ MnO₂ 12/03/03

V A ~~OFF~~

0 ⑦ 0.5 150
0.4 150 off from
0.3 110

0.5 0.1-0.2 0.8 145 MA 0.3 0.1-0.2
1.0 150 -0.1-0.2
1.2 down 0.1-0.2
0.5 0.6 110

1.0 0.0 1.45 150c 0.4 -0.1
1.0 0.2 1.4 145 0.4 -0.3

Down 1.0 0.0 1.4 0.0-0.2

1.5 0.3 1.9 0.5-0.5

Down 1.5 0.0 1.9 0.0-0.3

2.0 0.8 2.1 1.1 -1.0

Run 2.0 0.3 2.3 0.4 -0.5

2.0 0.3 2.2 3.3 -0.3

110 2.0 1.2 2.2 0.8 -1.2

3.00 2.0 3.0 2.4 -2.2

3.0 0.2 3.0 0.4 -0.2

1103.0 2.6 3.3 3.3 -3.3

And. ask 2

Carbon Fuel Cell

Frank R. Kover

Dec 3, 2003

Mg Cl₂ 47.49g 700 ml

MnO₂ 40g AC 5gms Tunt salt 70gms

25
15
25
25
37

Temp Every Day In My note cell A Day Day And. -A
130C 1045 25 MV .025A
Open 0.2V

145C 1053 - 0.75V 98V .3 0.5 0.1 - .2
1.3 1.5 0.4 1.0 0.2 - .3
1.8 2.0 0.5 1.5 0.3 - .5
2.1 - 1.1 2.0 0.8 - 1.0
3.0 - 2.4 3.0 2.0 - 2.2
2.3 - 0.4 2.0 0.3 - 0.5
1.8 1.9 0.0 1.5 0.0 - 0.3
1.4 1.4 0.0 1.0 0.0 - 0.2
1.0 1.0 - 0.1 0.5 0.0 - 0.2

150C 1110 Open circuit
fertilizer
-0.37 A at
0.3A
+0.25A
+0.25A
43
+0.25A
1.2 1.2 1.2 0.5 0

Carbon Fuel Cell

Dec 2 2003
Hans R. Kinsai

Old Corvair ~ 700me - 100g No 04

105 Rakke H/W Dec 1, 2003

250 17 135	Temp	Time	Volts	^{my} Volts	^{my} Am	^{my} Ango	Volts	Time
	140	120	0.6	0.65	.16	0	0	
			0.8		.25	0	0.5	
	130		1.2	1.2	.5	0.3	1.0	-0.4
			1.8	1.4	1.7	7.4	1.5	Foaming
	125		0.55	0.6	0.16	0	0	-0.1
			1.5		3.0	1.4	2.0	-3.2
					9.1	7.1	3.0	
			1.5		3.8	3.2	2.0	-4.0
			1.86	1.5	2.4	1.8	1.5	-2.3
			1.4	1.3	0.7	0.5	1.0	-0.6
			0.9	1.0	0.1	0.0	0.5	-0.1
			open	0.7	0.65	0.0	0.0	
			closed	0.3	0.1			
	150		1.0	0.0	0.4	0.3	0.5	-0.2
			1.5	1.3	0.8	0.6	1.0	-0.7
			1.9	1.5	2.5	2.0	1.5	-2.4
				1.3	4.3	3.0	2.0	-4.1
				4.1	3.3			
			open	0.7	0.65	0.0	0.0	
	130		0.6	0.6	0.16			
	123		0.49	0.5	0.15			
	120		0.47	0.5	0.125			center in no spit
	110		0.46	0.5	0.125			
	103		0.46	0.4	0.125			

CFRC

Fuel Cell Carbon

Dec 10, 2003

Frank K. Linn

To Dec 4, 2003 Rabble (MW) Carbon cell 5gms

MW Rabble Carbon of Dec 1, 2003

Wt gms	Amp A	Temp °C	Output V	Output A	Notes
0	0	145PM	8	0	500 ± 0.7
0	0	155	0	0	900 0.73
0	0	200	0	0	100 0.6 0.65
1.0	0	207			110 0.58 0.6 0.3-0.4A 0.1 add Rabble
0.5	0	215	0.5	0	120 0.7 0.7 0.3A
1.0	0		1.0	0.1	+0.1 - 0.1A Amps
			1.5	0.8	0.2 - 0.1 0.4
					1.1 - 1.1
					from cell
0.0	0	237	0.0	0	135 0.5 0.5 0 0.25A
			0.5	0	0.8 1.2 0.2-0.9 1.25A
			1.0	0.2	1.2
			1.5	1.3	1.4 1.5 1.8-1.6
			2.0	4.3	1.5 1.5
			1.5	1.4	1.8 - 1.7
			2.0	4.0	1.6 4.9
250 M	1.0	0.2	1.0	1.2	0.3 - 0.3
135	1.5	1.1	135	1.4	1.5 - 1.4
	2.0	3.0	1.6	1.6	3.7 - 3.6
	2.5	4.4	1.7	1.7	5.2 5.7
	2.0	2.0	1.5	1.5	2.5 - 2.4
	1.5	0.7	1.3	1.4	1.0 - 0.9
	1.0	0.1	1.1	1.2	0.4 0.3
	0.5	0.0	0.8	0.8	0.0 0.0 Read 0.16A
	0.0	0.0	0.7	0.6	0.12A

C/EFC

Page 2

Dec 10 2003
Hendrickson

A	303	137	0.6	0.6	0.0
	3.0 7.0				
	0.5 0.0	0.9	1.0	0.15	0.0
	1.0 0.3	1.2	1.3	0.5	-0.4
-0.2	1.5 1.5	1.4	1.5	2.0	-1.9
-0.2	2.0 2.4	1.5	1.6	2.5	-2.8
-0.4	2.5 3.3	1.6	1.6	4.2	-4.0
-0.2	3.0 4.4	1.6 1.7		5.4	-5.3
	4.7	Gravel		5.5	
	2.5 2.5	1.2	1.6	3.2	3.3
	2.0 1.7 1.6	1.5	1.6	2.1	2.0
	1.5 0.8	1.4	1.5	1.1	1.1
	1.0 0.1	1.2	1.3	0.3	0.3
	0.5 1.3 0.0	1.0	1.0	0.2	-0.1
	0.0 0.0	0.8	0.8	0.0	0.0 0.15

24x .15
24x .5
24x 2

A/24St A/24cm 0.3 A/9cm
3.6 ÷ 929 280 A/9ft
12 48 11.6A

Paul R. Kuen

12/10/03 per 2 Dr

Gut

		Power		Cell		Power		+ Gain - 6	
V		Watts		0.6 V 0.15 A		0.09 Watts		> + .06	
20V .001	0.3	0.5	0.0	0.3	1.0	.15			
		1.0	0.3	.3	1.25	2.5			
.01	2.25	1.5	1.5	2.25	1.45	2.0			
.02	4.8	2.0	2.4	4.8	1.55	2.9			
.039	8.25	2.5	3.3	8.25	1.6	4.2			
.063	13.2	3.0	4.4	13.2	1.7	5.4			
		2.5	2.9	2.25	1.6	3.2			
		2.0	1.6	3.20	1.55	2.1			
		1.5	0.8	1.20	1.45	1.1			
		1.0	0.1	.10	1.25	0.3			
		0.5	0	0	0.8	0.2			
		0.0	0	0	0.8	.15			
		0.0	0	0	0.5	.25			
		0.5	0	0	0.8	.25			
		1.0	0.2	0.2	1.3	.3			
		1.5	1.1	1.65	1.5	1.5			
		2.0	3.0	6.0	1.6	3.7			
		2.5	4.4	11.0	1.7	5.2			
		2.0	2.0	4.0	1.5	2.5			
		1.5	0.7	1.75	1.35	1.0			
		1.0	0.1	.1	1.15	0.4			
		0.5	0	0	0.8	0.16			
		0.0	0	0	0.7	.12			

C F R C

12/12/03

Feed 10g Nov 61 Carbon to Railbox

Paul R. Jones

No 4 From 12/12/03 Am Filtered

Open Cathode Anodes

	Tang	Volt	Index	Revol	Revol	
237	104	0.6	off	V	A	V 0.7 A .15
243	118	0.3	on	0	0	work order up + back off ^{rather}
250	120	0.3	on	0	0	0.2 .1
255	120	1.1		0.5	0	1.0 0.1 0.15
		1.5		1.0	0	1.1 0.1 0.25
258		→		1.5	0.2	1.4 0.4 -0.4
				2.0	1.4	1.6 +1.7-1.8
				2.5	2.8	1.5 3.3
				3.0	5.0	
				2.5	3.2	1.7 → 3.6
				2.0	1.8	1.6 2.1
		1.5		1.5	0.6	1.5 to 5.0
		1.4		1.0	0.1	1.3 to 0.3
318	120			3.0	5.1	1.8 6 - 6
	20			1.5	1.1	1.8 1.4
328	123	0.6	off	0	0	0.7 0.120
332	125	0.5	off	0	0	0.6 0.1
345	127	0.5	off	0	0	0.6 0.1
		0.4	on	0	0	0.5 0.1
		1.0		0.5	0.1	0.9 0.2
		1.5		1.0	0.15	1.3 0.4
				1.5	0.8	1.5 1.0
	48			2.0	1.2	1.6 1.6

CPRC

12/

page 2

12/12/03

David R. Kline

	Cell									
1109 off	0	0	130	0.4	0.5	0.15				Cell below of Cell 1000
1111 on	0.5	0.1	130	0.8	1.0	0.3	-0.2			
	1.0	0.2		1.5	1.2	0.4	-0.4			
	1.5	0.7		1.9	1.6	1.0	-0.9			
	2.0	1.6		—	1.9	2.2	-2.0			
	2.5	2.7		—	2.3	3.5	-3.3			
	3.0	4.1				+5.7				
	2.0	2.0			2.0	2.6	-2.4			
	1.5	1.2			1.8	1.6	-1.4			
	1.0	0.3			1.5	0.5	-0.4			
	0.5	0.0		1.0	1.0	0.1	-0.1	+0.25		

12/11/03

C R R C

Cell #1 208

Anode 131

Paul Kuen

Dec 12, 2003

Diaphragm (Nafion) Cell hours runtime

Residue Counter + Carbon (Rabbit Counter) from 12/8/03

Time	Temp	Residue Counter	Volt	Amperes	Diaphragm	Volt	Amperes
1000	45	initial 0.05	0.05		✓		
1013	100	4 ohms	0.05	0.01			
1015	110	5 ohms	0.10				
1023	120	5 ohms	0.12		0.5	0	0.8 0.2
					1.0	0.2	1.7 -0.5
1029	130				1.5	1.0	2.2 -2.1
					0.2	0	
1035	130				1.5	0	0.6 0
					1.0	0	1.0 0.5
1040	127				1.5	0	1.3 -0.2
					2.0	0.5	1.7 -1.1
					2.5	1.0	2.0 -2.4
					3.0	2.0	2.4 -3.9
					4.0	3.0	3.0 -7.0
					0	0	0.8 0.2
					0	0	0.6 1.5A
					0.5	0	0.2 0.9
					1.0	0.18	0.3 1.2
					1.5	0.2	1.6 1.6
					2.0	0.14	1.5 1.5
					2.5	0.1	2.3 2.3
					2.0	1.9	2.0 2.4
					1.5	1.1	1.8 1.4
					1.0	0.3	1.5 0.5
					0.5	0.0	1.1 0.1
					0.0	0	0.8 0.0
					0.5		

Change Residue

1155 130

0.6

1.0

1.4

1.9

2.0

phazitral

1.9

1.5

1.1

0.8

0.5

50

		Rectifier	Res	V	A
Time	356 Temp	3	4.1		5.1
		2.5	3.4	1.8	4.2
		2.0	2.1	1.7	2.6
		1.5	1.1	1.5	1.5
		1.0	0.25	1.5	0.4
		0.5	0.1	0.9	0.22

Page 12/12

Not in W 11/11/12

New Rolver

cell out
V A

193-127

V A

V U A

121

Rectifier
V A

out

0 0

0.6 0.6 0.15 (0.9)

0 0

0.4 0.5 0.1

124 mm/1065

0.5 0

1.0 0.2 0.9 (0.9)

0.5 0.12

1.0 0.9 0.2
~~0.5~~ ~~1.3~~ ~~0.4~~

6.452

1.0 0.1

1.4 1.3 1.2 (0.9)

1.0 0.15

~~1.5~~ 1.3 0.4

8.753

1.5 0.7

1.9 1.5 1.6 (1.0)

1.5 0.7

~~1.5~~ 1.5 1.0

1.4x

2.0 1.4

2.0 1.9 1.9 (2.2)

2.0 1.2

1.6 1.6

2.4x34

2.5 2.5

~~2.2~~ 2.2 3.2 (3.5)

2.5 2.6

1.7 2.5

54.742m

2.0 1.9

~~2.0~~ 2.0 2.4 (2.6)

2.0 2.1

1.7 2.6

5 0.09

1.5 1.1

1.9 1.8 1.4 (1.6)

1.5 1.1

1.9 1.6 1.5

4 0.07

1.0 0.3

1.5 1.5 0.5 (2.5)

1.0 0.25

1.5 1.5 0.4

3 0.05

0.5 0.0

1.1 1.1 0.1 (2.5)

0.5 0.1

0.9 0.9 0.2

2 0.036

~~0.0~~ 0.0

0.8 0.8 0.0

0.2 → 0.16

1 0.018

55%

80FC 0.35 1000

0.2 500

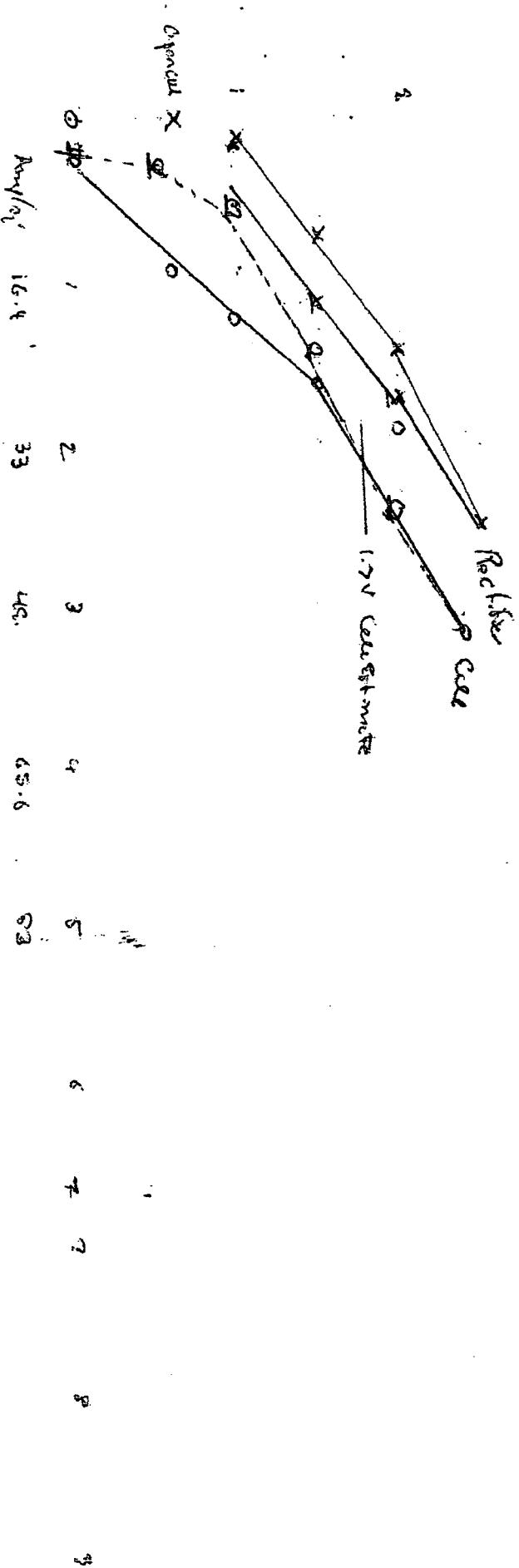
Princ 1A/1000

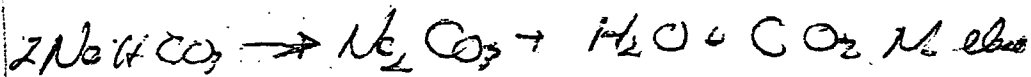
Elects Completed

52

12/12 Canyon (Aurifer) Centric Crat NW Rubber C. Alm. h.
 1210 S.S. C. 2000 Gravelly Gravel

3





Jan 12 2004
Sodium Chloride Cell. 1.0 liter at 90°C. Fresh K₂Cr₂O₇
0.25 volts with 55 Calom.

57 Re.

1100 Fresh cell 0.25V small current 93°

1113 Calom cell 0.25V small current

V	g _m	Amp	Ref	V	A	A	
0.8	0.0	0.0	0.6V	0.7	0.1	0.1	-0
1.0	0.0	0.0	0.9	1.0	0.2	-0.1	-0.1
1.5	0.0	0.0	1.5	1.5	.25	-0.1	-0.3
2.0	0.15	0.0		1.8	.25	0.1	-0.5
3.0	1.0	0.0		2.3	1.6 +2.0		-2.0
2.0	0.7	0.0		2.0		0.6	-1.1
1.5	0.2	0.0	1.9	1.8		-0.1	-0.7
1.0	0.0	0.0	1.5	1.5		0.1	-0.1
0.5	0.0	0.0	1.1	1.0	0.15		
off	0.0	0.0	0.7	0.7	0.1		

Switched to non mercur electrodes

off	0.0	0.0	0.3	0.3	little		
1142	0.5	0.0	0.8	0.8	.025		0
	1.0	0.0	1.1	1.2	.05	0.1	-0.2
	1.5	0.3	1.4	1.4	.05	0.45	0.45
	2.0	0.4	1.4	1.6	.07	0.6	-0.4
	3.0	2.2	2.0	1.5		3.5	-3.4
	4.0	35.5	1.6	1.6		50.0	-50.0
	3.0	10.0				11.6	11.6
104C	2.0	3.8	-	2.0		4.5	4.8
	1.0	0	1.5	1.5	0.18	0.2	-0.1
	1.0	0.1	2.0	1.0		0.3	-0.1

CPK

Jan 14, 2004

Pressure	Temp	CO ₂	NO ₂	NO ₃	NO ₂	Amps	Amps
1100	130	0	0	0.6V	0.04 Amp		
1105	135	0.5	0.2	1.0	1.0	0.07	0.1-0
		0.1	0.2			0.35	
		skates 0.20				0.2	
1110	133	1.0	0.2	1.2	1.2	0.4	0.2-0.3
1114	133	1.5	0.2	1.4	1.4	0.7	0.7-0.9
1115	133	2.0	1.2	1.5	1.5	1.8	1.6-1.9
1120	133	2.5	1.5	1.5	1.6		
		3.0	1.3				2.6-3.2
1125		2.5	4.3				5.4 5.8
			4.2				5.0 5.4
		2.0	2.2	1.7	1.8		3.3 3.8
1142	138	1.5	1.3	1.5	1.6		1.8-1.8
		1.0	0.2	1.3	1.3		0.4 0.2
		0.5	0.0	1.0	1.0		0.2 0.0
				0.4	0.4	0.4 Amp	
				1.0	1.0		
		0.8	0.0	0.8	0.7		
		0.2		0.2	0.035		

Nace case with C Same Station 1/12/04 to
 case Carbon Nodules 55 Celsius Nodules found in point

Unit 5

11

3

2

Open end

0

1

2

3

4

5

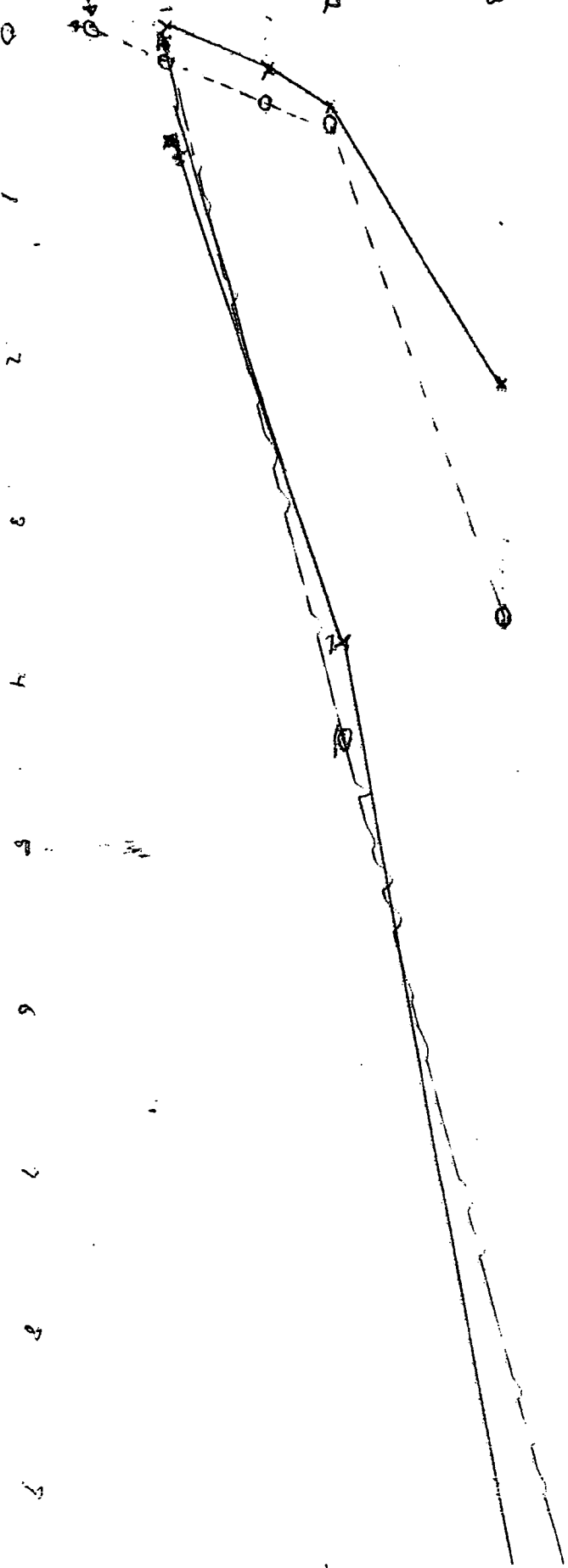
6

7

8

9

56



per 2 Jan 12 2004

1200	7.0	3.04	-	2.2	3.8	-3.6
	2.5	5.2		2.5	6.2	-6.1
	3.6	8.3		2.8	10.2	-10.1
	2.0	2.8		2.2	3.8	3.4
	1.0	0.0		1.5	.075	0.15 -0.1
8	0	0	1.1	0.9	0	0

Nacc Cell with C 1/12/04 No chlorine
 @ 100°C Negative Air dispenser
 1 Ohm at 50°C

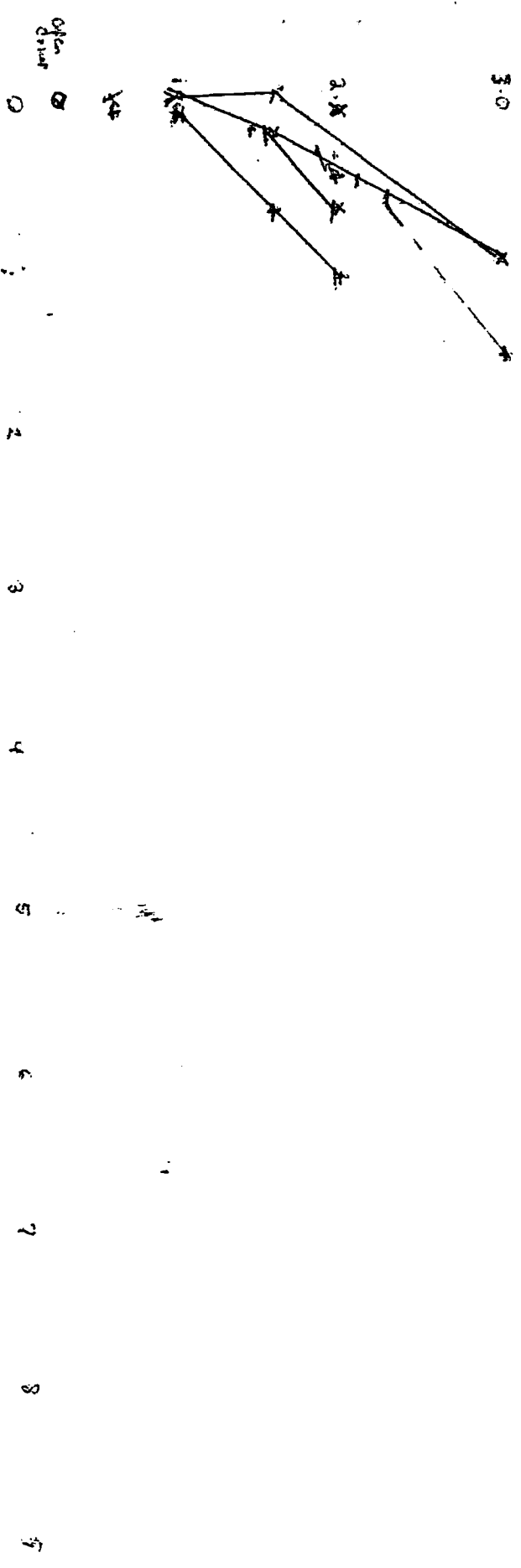
V_{cells} = 0.25V open circuit
 Rectifying Cell
 0.5 0.7
 1.0 1.2
 1.5 1.5
 2.0 1.8
 3.0 2.3

Volt 50

4.0

Amps at cell is here negative.

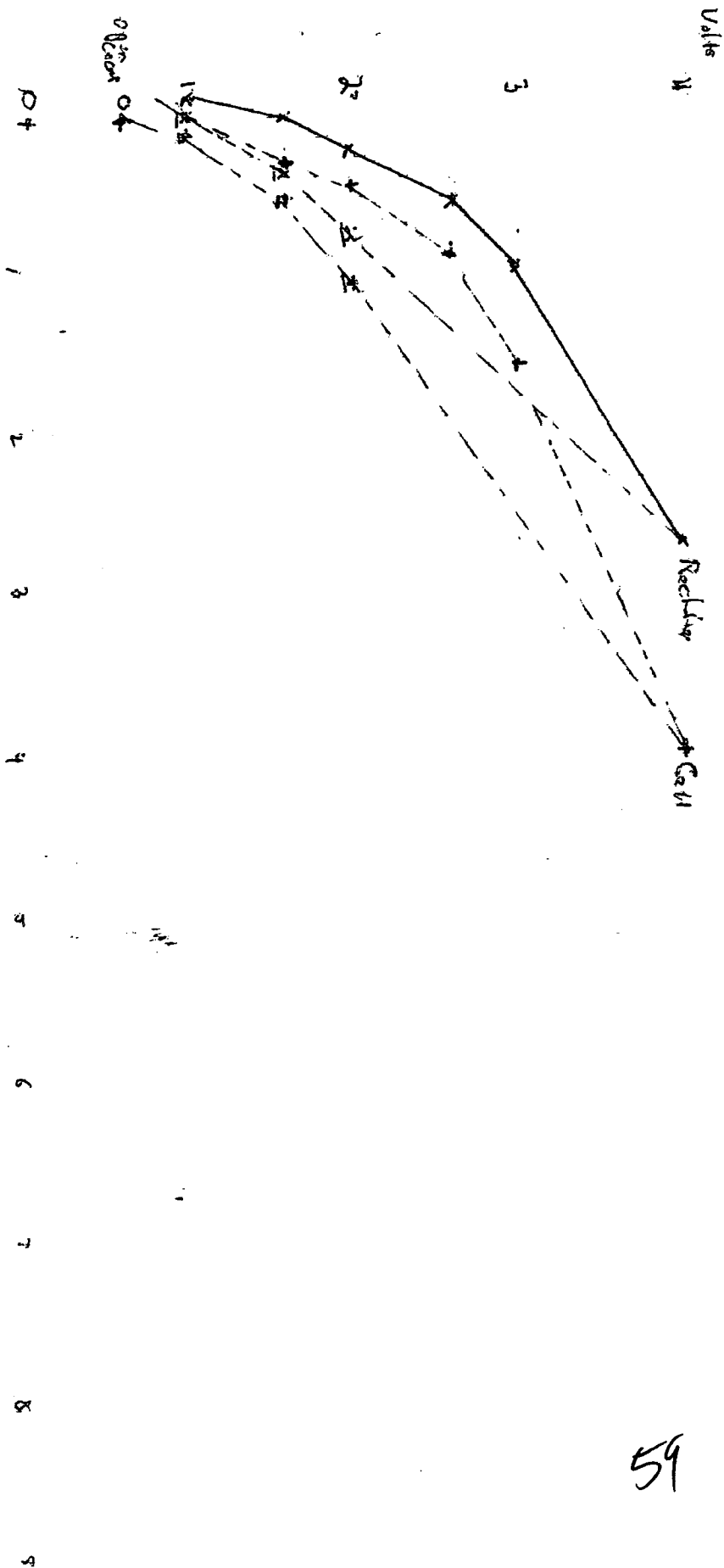
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Reagent NaOH Na_2CO_3 CaO_2 Na_2CO_3 CaO_2 Na_2CO_3
 125°C

4/13

59



C F K C

Jan 13 2004
Karel Konec

Revised NaOH , Na_2CO_3 56 gm NaOH zone $\text{OHme} = 10$
 NaOH Temp 125 Volt 0.50 0.17 Amps

1202	Resistor		Cell	Cell		Amps	
	V	A		V	A		
	0	0	0.5	0.5	0.17	0.1	-0.1
	0.5	0	0.6	0.6		0.0	-0.1
	1.0	0	0.9	0.9	0.15	0.0	-0.2
	1.25	0.1	1.3	1.25	0.25	0.3	-0.2
	2.0	0.3	1.6	1.6	0.35	0.5	-0.4
	2.5	0.6	1.9	1.9		0.9	0.8
	3.0	1.0	-	2.3		1.6	1.5
	4.0	2.7		3.2		4.0	3.9
	2.0	0.8		2.0		1.1	1.1
	1.5	0.45	1.5	1.8		0.6	0.6
	1.0	0.1	1.2	1.4	0.2	0.7	0.4
off	0.0	0.0	0.5		0.8		

Found
cup to
Elz

NaOH, Na₂CO₃ Na₂CO₃ Cell
 NaOH 0.1350C

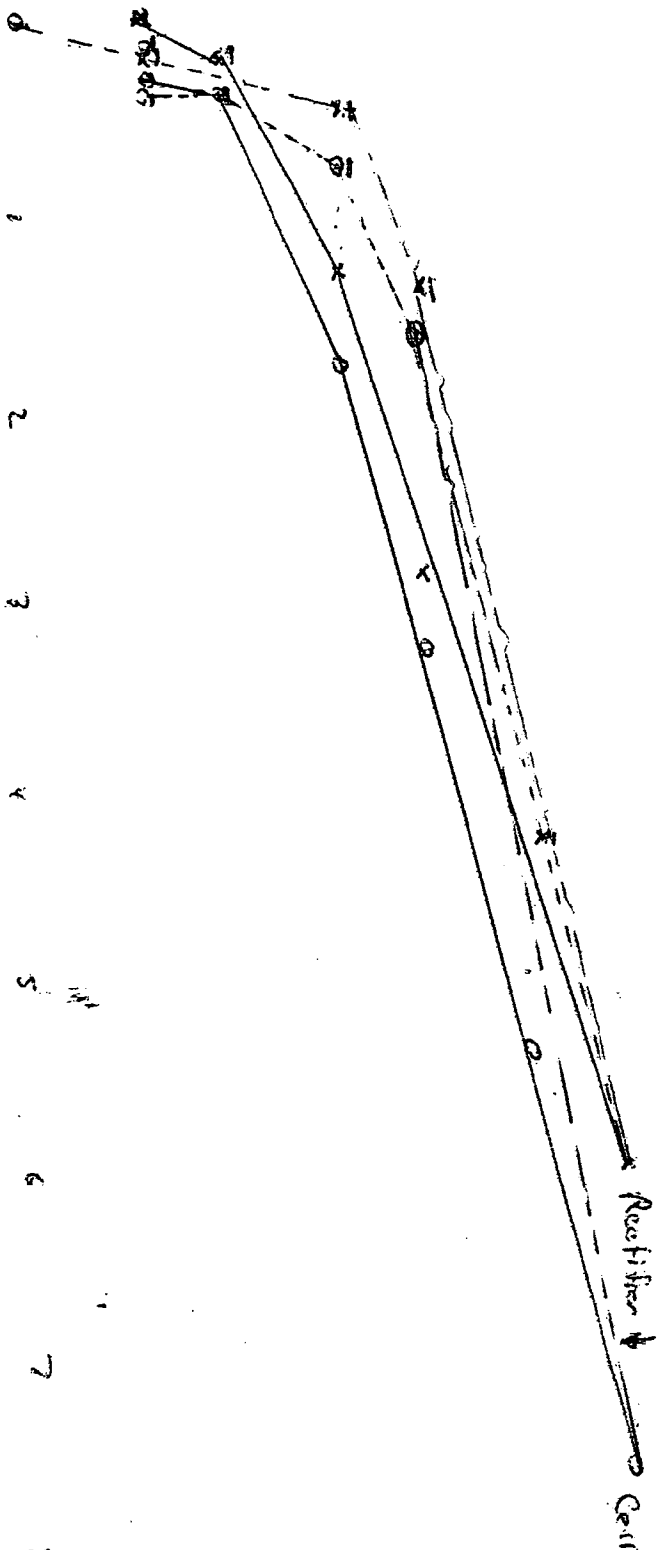
1/14/2007

4

3

2

1



19